

DEC 11 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**Bureau of Land Management**  
SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-078461</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UNIT G (SWNE), 1850' FNL &amp; 1650' FEL, Sec. 5, T27N, R8W</b>		8. Well Name and No. <b>Filan #6</b>
		9. API Well No. <b>30-045-20355</b>
		10. Field and Pool or Exploratory Area <b>PC/CH/MV/DK</b>
		11. Country or Parish, State <b>San Juan</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Plug PC /</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Return CH/MV/DK to</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Production</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD DEC 17 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>DENISE JOURNEY</b>		Title <b>REGULATORY TECHNICIAN</b>
Signature <i>Denise Journey</i>		Date <b>12/11/2012</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date <b>DEC 13 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b>	<i>TV gml</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

PC

FILAN #6  
30-045-20355  
Burlington Resources  
CH/MV/DK

The Filan #6 was spud in 1968 and completed into the Dakota formation. In 2001 it was re-completed into the Chacra and Mesaverde formations. In 2004 a 80 acre infill pilot program on the Pictured Cliffs formation shut in the Dakota, Chacra, and Mesaverde formations when the Pictured Cliffs formation was completed. These zones were temporarily abandoned with a cast iron bridge plug. Currently CIBP above Chacra perfs @ 3,088' & CH/MV/DK are TA'd.

**11/20/12** MIRU AWS 731. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing.

**11/26/12** Plugged PC perfs by TIH w/ cement retainer, set @ 2,174'. RU to cement. Sting into retainer, pump 20 bbls fw below retainer. Pump 130 sx Type B cement. Sting out, unable to reverse circ.

**11/27/12** TIH, est. circ., DO cement retainer from 2,174' – 2,285', cement fell thru @ 2,285' w/ stringers to 2,390'.

**11/28/12** Notified Agencies, Jim Lovato (BLM) and Brandon Powell (NMOCD) of cement results and failed PT. Requested permission to re-squeeze, go in open-ended, spot cmt plug @ 2,700' – 2,174'. Verbal approval received from Jim Lovato (BLM) and Brandon Powell (NMOCD).

**11/29/12** RU to cmt. Pre-flush w/ 10 bbls FW, pumped 42 sx Type B cement as plug – 2,706' – 2,346', displaced w/ 8 bbls FW. RD cement. WOC.

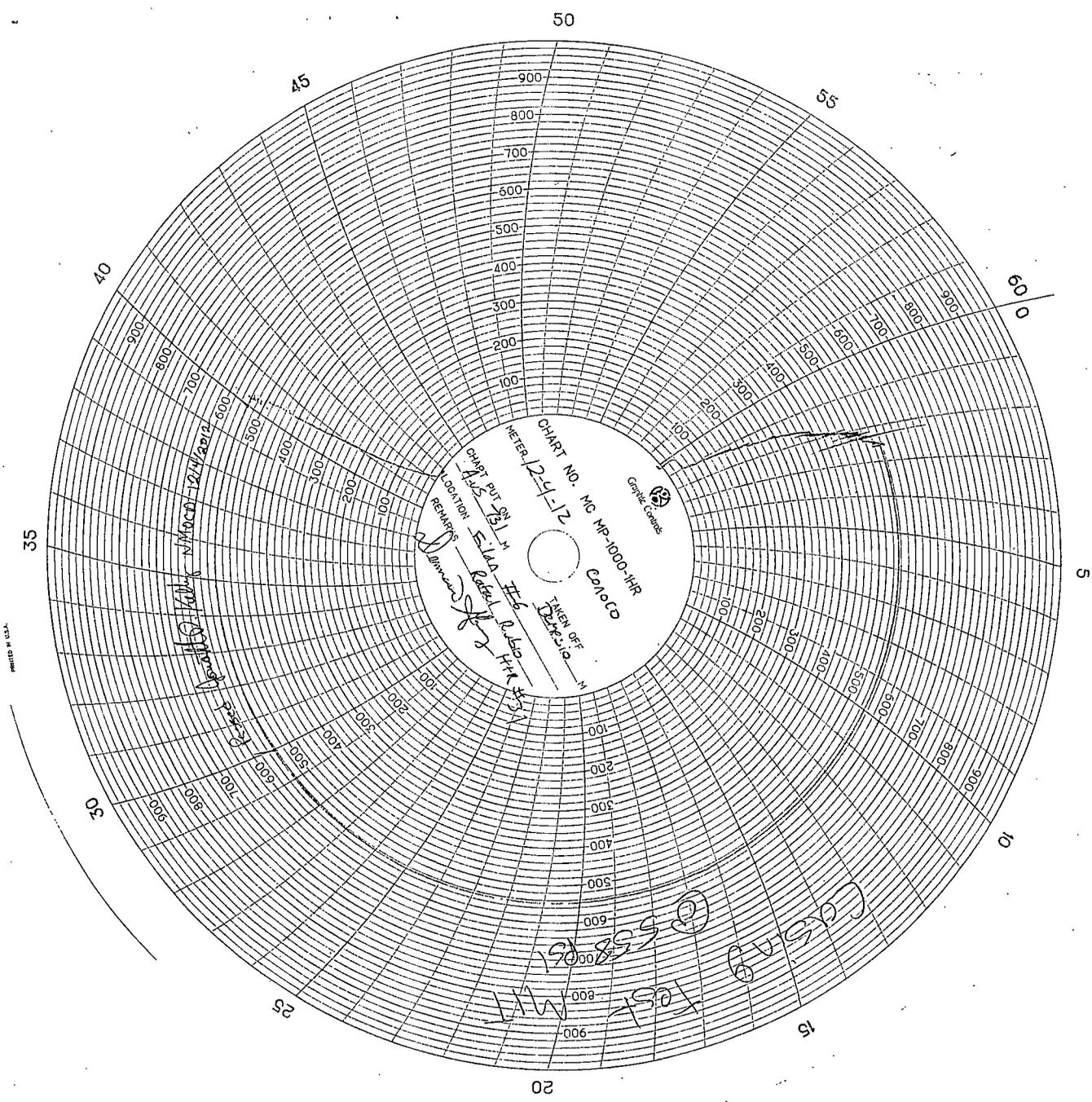
**12/3/12** TIH, tag cmt @ 2,346'. PT casing to 500#/30 min. Test OK. DO cement from 2,346' – 2,706'. CO to 3,088-top of CIBP.

**12/4/12** Perform MIT test – 558#/30 min. Good Test. Test witnessed by Jonathan Kelly (NMOCD).

**12/5/12** TIH, DO CIBP @ 3,088'. CO to 6,778'.

**12/7/12** TIH w/ 217 jts., 2 3/8", 4.7#, J-55 tubing., set @ 6,743' w/ FN @ 6,741'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 12/7/12.

**This well is now a tri-mingle CH/MV/DK well per DHC 4315.**



*WEST WIND*  
*6-55-65*  
*6-10-65*