

RECEIVED
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 DEC 05 2012

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

Farmington Field Office
 Bureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an
 abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078415-A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3a. Address
 PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
 (505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface **N (SE/SW), 1179' FSL & 1776' FWL, Sec. 9, T29N, R8W**
 Bottomhole **L (NW/SE), 2520' FSL & 1780' FWL, Sec. 9, T29N, R8W**

7. If Unit of CA/Agreement, Name and/or No.
NM73161 (NW) Need CA for M

8. Well Name and No.
Lively 3N

9. API Well No.
30-045-35221

10. Field and Pool or Exploratory Area
Blanco MV/Basin Mancos

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Name Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& APD Ext.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests that the subject well have its name changed from the Lively #3N to the Day 2C. We are dropping the DK formation on this well to stay consistent with the other Mesaverdes in this section. Please change your records. The New Plat (C102) is attached.

Burlington Resources also wishes to extend the APD approval.

RCVD JAN 3 '13
 OIL CONS. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ARLEEN KELLYWOOD

Title **STAFF REGULATORY TECH**

Signature *Arleen Kellywood* Date **12/5/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/s/ Monica Tilden** Title **LLE** Date **DEC - 5 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **F70**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AV

DISTRICT I
1635 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 383-6161 Fax: (575) 383-0780

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Blanco Rd., Antec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

°API Number 30-045-35221		°Pool Code 72319/97232		°Pool Name BASIN BLANCO MESAVERDE / MANCOS	
°Property Code 6946		°Property Name DAY			°Well Number 2C
°GRID No. 14538		°Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			°Elevation 6504'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	29N	8W		1179'	SOUTH	1776'	WEST	SAN JUAN

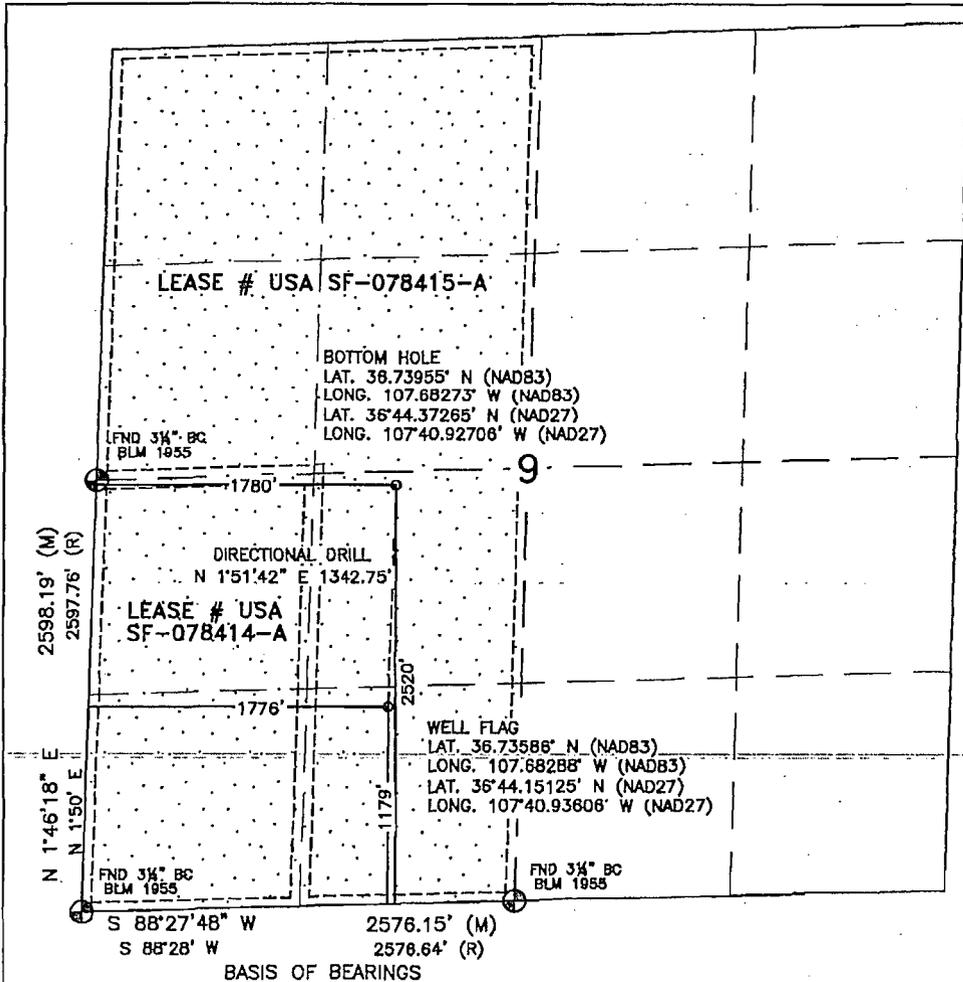
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	9	29N	8W		2520'	SOUTH	1780'	WEST	SAN JUAN

12 Dedicated Acres 320.00 ACRES - W/2		13 Joint or Infill		14 Consolidation Code		15 Order No. RCVD JAN 3 '13 OIL CONS. DIV. DISTRICT 9	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen Kellywood 12/5/12
Signature Date

Arleen Kellywood
Printed Name

arleen.r.kellywood@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 27, 2010

Date of Survey

Signature and Seal of Professional Surveyor:



DAVID RUSSELL

Certificate Number

10201