

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		DEC 20 2012	5. Lease Serial No. NMSF-078872A
2. Name of Operator XTO Energy Inc.		Farmington Field Office Bureau of Land Management	6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 980' ENL & 1,490' FWL NENW SEC. 4 (C) - T27N-R11W N.M.P.M.		8. Well Name and No. BOLACK 4 #3	
		9. API Well No. 30-045-32049	
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RECOMLETE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	W. KUTZ PC
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleted this well as per the attached:

RCVD DEC 28 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title **REGULATORY ANALYST**

Signature

Date **12/20/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 21 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
FV

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV

11/29/2012 PT 4-1/2" csg to 2,000 psig for 30" w/chart. Incr press to 3,800 psig for 5". Tstd OK. MIRU. Tg @ 1,830' (CICR). DO CICR @ 1,830'. Tg @ 1,929' (CIBP). DO CIBP @ 1,929'.

11/30/2012 Perf PC w/3-1/8" select-fire csg gun @ 2,037' - 1,971' w/2 JSPF (0.34" EHD, 36 holes). A. w/1,000 gals 15% NEFE HCl ac. RDMO. Susp rpts for RC pending frac PC.

12/10/2012 MIRU frac equip. Frac PC perfs fr/1,971' - 2,037' w/76,002 gals foam fld. carrying 141,700# sd. RDMO frac equip.

12/17/2012 TIH 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbg. Ld tbg w/donut & seal assy: SN @ 2,061'. EOT @ 2,076'. FC perfs fr/1,888' - 1,941'. PC perfs fr/1,971' - 2,037'. PBTD @ 2,230'.

12/18/2012 TIH pmp, rods & rod subs. Instl rotator & SB. Set pmp. LS tbg to 100 psig. GPA. Clamp rods off. RDMO. SITP 0 psig. SICP 80 psig. 659 BLWTR.