

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 20 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

SF-078496

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NE/NW), 525' FNL & 2005' FWL, Section 34, T28N, R7W

Bottomhole Unit C (NE/NW), 749' FNL & 1938' FWL, Section 34, T28N, R7W

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name and No.

San Juan 28-7 Unit 131N

9. API Well No.

30-039-30663

10. Field and Pool or Exploratory Area

Blanco MV/Basin MC/Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other COMPLETION

DETAIL REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD JAN 7 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

DEC 21 2012

FARMINGTON FIELD OFFICE

BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

12/20/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SAN JUAN 28-7 UNIT 131N**  
**30-039-30663**  
**ConocoPhillips**  
**Blanco MV/Basin DK/Basin MC**

- 09/24** RU WL & logged well. Run GR/CCL/CBL logs from 7152' to 15'KB. TOC @ 2100'. (7" casing shoe @ 2988')
- 10/05** MIRU. PT casing to 6600#/30min. Test OK.
- 10/08** RIH & perf w/ .40" diam holes w/ 3 SPF @ 6130' = 3 holes
- 10/09** RIH set RBP @ 6120' w/ gauges.
- 10/10** RD & release crew
- 10/30** RIH Retrieve RBP w/ gauges @ 6120'
- 11/05** RU WL to Perf **Lower Dakota** w/ .34" diam w/ 2 SPF @ 7136', 7132', 7128', 7120', 7118', 7112', 7108', 7098', 7096', 7092', 7084', **7078'**, **7076'**, 7072', 7070', 7066', 7064' & 7062' = 36 holes. Perf **Upper Dakota** w/ 1SPF @ 7050', 7044', 7042', 7030', 7028', 7026', 7008', 7004', 6998', 6990', 6986', 6982', 6978', 6974', 6970', 6968', 6964', 6960', 6952', 6950', 6948' & 6944' = 22 holes Total DK – 58 holes.
- 11/06** RU to Frac Dakota (**6944' – 7136'**) – Acidize w/ 10bbbls 15% HCL Acid. Frac'd w/ 119,980 gal 70Q slickfoam w/ 39,515# 20/40 Brown sand. Pumped 106bbbls flush. Total N2: 2,464,100 scf. **Set CBP @ 6850'**.
- 11/07** Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6420', 6410', 6386', 6380', 6374', 6368', 6362', 6356', 6350', 6344', 6338', 6332', 6326', 6320', 6300', 6280', 6270', 6260', 6250' & 6240' = 60 holes. Frac'd Lower Mancos (**6240' – 6420'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 4,956 gal 20# X-Link Foam w/ 152,008# 20/40 Brown sand. Pumped 100bbbls fluid flush. Total N2: 2,190,000SCF. **Set RBP @ 6220'**.  
 Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6190', 6180', 6174', 6168', 6162', 6156', 6150', 6144', 6138', 6132', 6126', 6114', 6106', 6100', 6090', 6080', 6072', 6060', 6050' & 6040' = 60 holes. Plus 3 holes @ 6130 from layer pressure test hole shot on 10/18 = 63 holes.
- 11/08** Frac'd Upper Mancos (**6040' – 6190'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 5,250 GLS 20# X-Link Gel Pre Pad w/ 102,760 gal 70Q X-Link Foam w/ 150,580# 20/40 Brown sand. Pumped 91bbbls fluid. Total N2: 2,343,500SCF. **Set RBP @ 5550'**.  
 Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5322', 5312', 5286', 5268', 5258', 5218', 5198', 5182', 5178', 5132', 5118', 5114', 5102', 5092', 5082', 5074', 5052', 5040', 5014', 5006', 5000', 4994', 4990', 4986' & 4982' = 25 holes. Frac'd Point Lookout (**4982' – 5322'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 112,840 GLS. 70Q Slickfoam w/ 99,767# 20/40 brown sand. Pumped 77bbbls fluid flush. Total N2: 1,464,600 SCF. **Set CBP @ 4960'**.  
 Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4924', 4918', 4912', 4906', 4890', 4846', 4840', 4836', 4814', 4808', 4790', 4752', 4734', 4680', 4654', 4642', 4636', 4628', 4606', 4600', 4594', 4554', 4538', 4534' & 4508' = 25 holes. Frac'd Menefee (**4508' - 4924'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 77,140 GLS. 70Q Slickfoam w/ 50,322# 20/40 brown sand. Pumped 69bbbls fluid flush. Total N2: 1,239,500 SCF.
- 11/09** **Set RBP @ 4480'**. Perf **Cliffhouse** w/ .34" diam w/ 1 SPF @ 4464', 4456', 4452', 4450', 4446', 4440', 4436', 4430', 4428', 4426', 4422', 4414', 4408', 4400', 4396', 4390', 4386', 4382', 4376', 4370', 4364', 4358', 4354', 4348' & 4340' = 25 holes. Frac'd Cliffhouse (**4340' - 4464'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 79,800 GLS. 70Q Slickfoam w/ 51,258# 20/40 brown sand. Pumped 65bbbls foam fluid. Total N2: 1,265,700 SCF.
- 11/10** Flowback well for 2 days
- 11/26** MIRU DWS 26. NDWH. NU BOPE. Test OK
- 11/27** Blow well. Removed RBP @ 4480'.
- 11/28** Removed RBP @ 4960'. Circ. & CO bridges from 5035' to 5420'. **Started selling MV gas thru GRS.**
- 11/29** CO 5420 to 5550'. Removed RBP @ 5550'. **Started selling MC w/ MV gas thru GRS**
- 11/30** Circ. & removed RBP @ 6220'. Flow/blow well
- 12/01** Flow/blow well for 3 days
- 12/04** CO 6685' to 6850'. Flow/blow well

PC

SAN JUAN 28-7 UNIT 131N  
30-039-30663  
ConocoPhillips  
Blanco MV/Basin DK/Basin MC

- 12/05 Flow/blow well
- 12/06 Mill CBP @ 6850'. **Started selling DK w/MV/MC gas thru GRS.**
- 12/07 Flow/blow well for 3 days.
- 12/10 CO to PBTD @ 7167'
- 12/11 Log Spinner.
- 12/12 Flow test entire wellbore. TIH w/ 229 jts, 2 3/8", 4.7#, L-80 tubing, set @ 7066' w/ FN @ 7065'.  
ND BOPE. NU WH. RD RR @ 17:00HRS. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK/MC well being commingled per DHC# 4568.**

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