

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 31 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF-078640**

SUNDRY NOTICES AND REPORTS ON WELLS:
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
SAN JUAN 28-7 UNIT

8. Well Name and No.
San Juan 28-7 Unit 217N

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-31089

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit E (SW/NW), 1645' FNL & 1119' FWL, Section 28, T27N, R7W
Bottomhole Unit F (SE/NW), 1418' FNL & 2398' FWL, Section 28, T27N, R7W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD JAN 7 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

DEC 31 2012

FARMINGTON FIELD OFFICE
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

12/31/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 28-7 UNIT 217N
30-039-31089
ConocoPhillips
Blanco MV/Basin DK

- 10/04** RU WL & logged well. Run GR/CCL/CBL logs from 7669' to 15'KB. TOC @ 3665' (7" casing shoe @ 5048')
- 10/26** RU. PT casing to 6600#/30min. Test OK.
- 10/29** RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7476', 7478', 7480', 7482', 7484', 7486', 7492', 7494', 7495', 7503', 7531', 7534', 7542', 7547', 7552' & 7558' = 16 holes. 2 SPF @ 7574', 7576', 7578', 7580', 7582', 7584', 7586', 7590', 7592', 7607', 7612', 7616', 7618', 7620', 7626', 7628', 7634', 7640', 7642' & 7645' = 40 holes Total DK Holes = 56 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**7476' – 7645'**) w/ 40,362 gal w/ 40,504# 20/40 Arizona Sand. Pumped 116bbls fluid flush. Total N2: 2,358,000SCF. Set **CBP @ 7310'**.
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5414', 5421', 5424', 5488', 5490', 5496', 5506', 5508', 5526', 5555', 5562', 5568', 5574', 5580', 5586', 5590', 5610', 5627', 5654', 5670', 5684', 5694', 5702', 5722' & 5732' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**5414' – 5732'**) w/ 42,294 gal 70Q N2 Slick Water w/ 100,593# 20/40 Arizona sand. Pumped 84bbls fluid flush. Total N2: 1,576,000SCF.
- 10/30** RIH w/ **CFP @ 5340'**. Perf **Menefee** w/ .34" diam w/ 1 SPF @ 5086', 5089', 5092', 5095', 5104', 5110', 5120', 5125', 5129', 5133', 5138', 5154', 5158', 5193', 5202', 5218', 5221', 5229', 5232', 5235', 5255', 5276', 5310', 5312' & 5314' = 25 holes. Frac'd Menefee (**5086' – 5314'**) w/ 22,092 gal 70Q N2 Slick water w/ 45,672# 20/40 Arizona Sand. Pumped 76bbls foam flush. Total N2: 1,211,000SCF.
- 11/01** RIH w/ **CBP @ 4280'**.
- 12/08** MIRU KEY 12. DH WH. NU BOPE PT BOPE Test - OK
- 12/10** Tag CBP @ 4820'
- 12/11** Mill CBP @ 4280' & 5340'
- 12/12** Flow well. **Started selling MV gas.**
- 12/13** Run Flow Test on MV. Mill CBP @ 7310'.
- 12/14** CO to PBTD @ 7674'. **Started selling DK w/ MV gas.**
- 12/18** Circ. water off
- 12/19** Flow test DK. TIH w/ 245jts, 2 3/8", 4.7#, L-80 tubing, set @ 7548' w/ FN @ 7547'. ND BOPE. NU WH. RR @ 17:30. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK well being commingled per DHC#3679AZ.

PC