Form 3160-5 (March 2012)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SEP 13 2012

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. Jicarilla Tribal #424

SUNDRY NOTICES AND REPORTS ON WELLDSigton Field Offi

| Do not use this form for proposals to drill or tore enter an Manage abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | Dicarilla Apache ROVD SEP 17 12 | |
|--|---|--|--|---|--|
| SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well | | | | 7. If Unit of CA/Agreement, Name and/or No. | |
| ✓ Oil Well ☐ Gas Well ☐ Other | | | | 8. Well Name and No. Logos #1 | |
| Name of Operator Logos Capital Management, LLC | | | | 9. API Well No. 30-043-21119 | |
| 3a. Address 4001 North Butler, Building 7101 Farmington, New Mexico 87401 | hone No. <i>(include area co</i> 436-2627 | ode) | (e) 10. Field and Pool or Exploratory Area WC22N5W5;Gallup(O) | | |
| 4. Location of Well (Footage, Sec., T., I 1610' FNL & 1710' FWL Section 5, Township 22N, Range 5W | | 11. County or Parish, State Sandoval, New Mexico | | | |
| 12. CHEC | K THE APPROPRIATE BOX(ES) | TO INDICATE NATUR | RE OF NOTIC | E, REPORT OR OTHE | ER DATA |
| TYPE OF SUBMISSION TYPE OF ACT | | | | ON | |
| Notice of Intent ✓ Subsequent Report | Acidize Alter Casing Casing Repair | Deepen Fracture Treat New Construction | Recla | nction (Start/Resume) mation mplete | Water Shut-Off Well Integrity ✓ Other Gallup Completion |
| Subsequent Report | Change Plans | Plug and Abandon | Temp | orarily Abandon | |
| Final Abandonment Notice | Convert to Injection | Plug Back | ☐ Wate | r Disposal | |
| testing has been completed. Final determined that the site is ready for 8/30/12: Rigged up wireline and set 5457-5205 with a total of 36 holes. 8/31/12: SI pressure was 132 PSI. foam, 16,600# of 100 mesh sand ar at 1925 hours. Rigged up wireline at Gallup 5134'-5022'with 39 holes. S 9/1/12: SI pressure was 348 PSI. L of 40/70 sand in 10,314 bbls of 2% light sets of the site o | r final inspection.) composite bridge plug @ 5570 SI the well and prepare for frac. Loaded the hole and broke form d 204,476# of 40/70 sand, 6876 and set a composite frac plug @ sI for the night. Loaded the hole and broke down | ' (KB). Pressure tested nation down at 2139 PS 6 BBLS of 2%KCL, and 5170' (KB) and pressu | d the plug to solutions. SI. Frac with 10,368MCF ure tested the conditions of the c | 5000 PSI, held good. 2000 gal of 15% HCI N2. ATP of 3300 PS plug to 5000 PSI, he f 15% HCI, 13,745# 210 hours on 9/1/12. | Perforated the lower Gallup from L, 10# linear gel in a 60 quality SI, MTP 3605 PSI. Job completed glood. Perforated the upper of 100 mesh sand and 120,000# |
| | | | | | SEP 1 4 2012 |
| | | | | | AMANGTON FIELD OFFICE TL Solyers |
| 14. I hereby certify that the foregoing is t | rue and correct. Name (Printed/Type | d) . | | | · · · · · · · · · · · · · · · · · · · |
| Kristy Graham | Title Directo | Title Director of Administration and Engineering Support | | | |
| Signature Krush Si | Date 09/12/2 | 2012 | | | |
| 0 | THIS SPACE FOR | FEDERAL OR S | TATE OF | ICE USE | |
| Approved by | | | | | |
| Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations | itle to those rights in the subject lease | | | | Date |
| Title 18 U.S.C. Section 1001 and Title 43 | IISC Section 1212 make it a crime | for any person knowingly | and willfully to | make to any denartmen | t or agency of the United States any false |

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.