

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25562
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: State Gas Com BC
4. Well Location Unit Letter G : 1520 feet from the North line and 1585 feet from the East line Section 32 Township 31 N Range 12 W NMPM County San Juan		8. Well Number #1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6048' GL		9. OGRID Number 5380
		10. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETE BLANCO MESAVERDE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has recompleted this well to the Blanco Mesaverde zone per the attached report.

RCVD JAN 7 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sherry J. Morrow TITLE: REGULATORY ANALYST DATE: 01/04/2013
sherry_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY: Ad Bell Deputy Oil & Gas Inspector,
District #3 DATE: 1/16/13
Conditions of Approval (if any): Av

State Gas Com BC #1E

11/26/2012 MIRU. Tg @ 5,053' (PBSD). Ran GR/CCL/ CBL log.

11/27/2012 Tst csg. Results fr/tsts: Csg fr/5,053' (PBSD) - 43' FS tstd @ 580 psig. Csg lk fr/43' - surf. EIR @ 1 BPM & 0 psig.

11/29/2012 Cut 4-1/2" csg @ 262' FS. PU & TIH Bowen 5-3/4" x 4-1/2" pkr style csg patch & 6 jts new 4-1/2", 10.5#, J-55 csg. PT csg patch to 600 psig for 15". Tstd OK. Recd verbal approval fr/Brandon Powell w/NMOCD to shoot sqz holes @ 784' FS 11/29/12. Notified Kevin Schneider w/BLM & Brandon Powell w/NMOCD @ 1:20 p.m. 11/29/2012 for sqz wk @ 1:00 p.m. 11/30/12.

11/30/2012 MIRU WLU. Perf sqz holes w/3-1/8" csg gun @ 784' w/3 JSPF (0.34" EHD, 3 holes) RDMO WLU. Sqz perfs @ 784' w/300 sx Type III cmt (mixed @ 14.5 ppg, 1.39 cu ft/sx).

12/3/2012 PT sqz holes @ 784' & csg patch @ 262' to 550 psig for 30" w/chart. Tstd OK. Monica Kuehling w/NMOCD on loc to witness PT.

12/4/2012 Perf MV w/3-1/8" select fire csg gun @ 4,898' - 4,696' w/1 JSPF (0.34" EHD, 28 holes).

12/5/2012 A. w/1,500 gals 15% NEFE HCl ac.

12/19/2012 Frac MV perfs fr/4,696' - 4,898' w/97,735 gals Linear Gel foam frac fld carrying 103,400# sd. MIRU flwback.

12/20/2012 Cont flwback MV frac.

12/21/2012 Cont flwback MV frac. Ran IP tst for MV. F. 0 BO, 3 BLW, 81.87 MCF (based on 655 MCFD calc wet gas rate), FTP 90 psig, SICP 0 psig, 1/2" ck, 3 hrs. Susp rpt for RC pending CO frac.

1/4/2013 MV Perfs fr/4696' - 4898'. TIH 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbq. Ld tbq w/donut & seal assy: SN @ 4731', EOT @ 4738', PBSD @ 5053'.