Form 3160-5
(August 2007)

JAN 07 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2.*	5. Lease Serial No. **SF-078914**

	6. If Indian, Allottee or Tribe Name

	7. If Unit of CA/Agreement, Name and/or No. **Lindrith B Unit**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. **Lindrith B Unit #1**

2. Name of Operator **ConocoPhillips Company**

9. API Well No. **30-039-22137**

3a. Address **PO Box 4289, Farmington, NM 87499**	3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Lindirth West Gallup Dakota**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface   UNIT D (NWNW), 790' FNL & 790' FWL, Sec. 28, T24N, R3W

11. Country or Parish, State **Rio Arriba   ,   New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other **Remove CIBP**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	**after layer test**
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to remove the CIBP set @ 7,100' and produce as a Gallup-Dakota well. Procedure and current wellbore schematic are attached.

RCVD JAN 11 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

DENISE JOURNEY

Signature

Title **Regulatory Technician**

Date **1/4/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**	Title	Date **JAN 09 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

(Instruction on page 2)

NMOCD

ConocoPhillips

Lindrith B Unit #1

Sec 28, T24N, R3W - Unit D

Rio Arriba County, NM

API #: 3003922137

Remove CBP After Layer test

1/4/13

1. MIRU completion rig & air foam unit. Ensure the proper well control measures have been taken.

2. NU & test BOP's.

3. TOOH with current production string.

4. TIH w/ 3-3/4 inch bit/mill & bit sub on 2-3/8 inch tubing.

5. Drill out CBP using a minimum of 12 BPH.

6. Clean out to PBTD. Check Wellview Schematic for exact depths of plugs.

7. Continue to clean out until water and sand volumes are acceptable.

8. TOOH & LD bit/mill assembly.

9. TIH with production tubing.

10. Open well flowing up tubing with 1/2" positive choke to atmosphere. Flow test entire wellbore up the tubing.

11. TIH with Artificial Lift rod and pump assembly.

12. RDMO and turn over well to production.

CURRENT SCHEMATIC

ConocoPhillips

LINDRITH B UNIT #1

District	Field Name	API / UWI	County	State/Province	Edit
SOUTH	DK	3003922137	RIO ARRIBA	NEW MEXICO	

Original Spud Date	Surface Legal Location		E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
11/14/1979	NMPM-24N-03W-28-D		790.00	FWL	790.00	FNL

Well Config: Vertical - Original Hole, 1/4/2013 11:10:27 AM

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual
-1			
0			
14			
22			2-1, 2 3/8 EUE J55 4.7# TBG, 2 3/8, 1.995, 14, 30.4
45			2-2, 2 3/8 Spacer Pup, 2 3/8, 1.995, 44, 10.0
54			
305			1-1, Casing Joints, 13 3/8, 12.715, 14, 291.0
306	306	0.3	1-2, Shoe, 13 3/8, 12.715, 305, 1.0
970	970	0.5	3-1, Casing Joints, 4 1/2, 4.052, 14, 956.0
2,397	2,397	0.4	2-1, Casing Joints, 8 5/8, 8.097, 14, 2,383.0
2,623	2,623	0.4	
2,953	2,953	0.5	
3,052	3,052	0.5	
3,317	3,317	0.6	2-3, 2 3/8 EUE J55 4.7# TBG, 2 3/8, 1.995, 54, 6,543.9
3,795	3,795	0.7	
3,854	3,854	0.7	
3,881	3,881	0.7	2-2, Casing Joints, 8 5/8, 7.921, 2,397, 1,484.0
3,882	3,882	0.7	2-3, Shoe, 8 5/8, 7.921, 3,881, 1.0
3,900	3,900	0.7	
4,583	4,583	0.3	
4,626	4,626	0.3	
5,061	5,061	0.3	
5,413	5,413	0.3	
6,000	6,000	0.6	3-2, Casing Joints, 4 1/2, 4.000, 970, 5,030.0
6,001	6,001	0.6	3-3, Cement Basket, 4 1/2, 4.000, 6,000, 1.0
6,059	6,059	0.6	Des:PERF -
6,180	6,180	0.8	GALLUP, Depth
6,345	6,345	1.0	MD):6,180-6,386,
6,359	6,359	1.0	3-4, Casing Joints, 4 1/2, 4.000, 6,001, 358.0
6,360	6,360	1.0	3-5, Stage Tool, 4 1/2, 4.000, 6,359, 1.0
6,386	6,386	1.0	Date:12/28/2011
6,422	6,421	1.1	
6,438	6,437	1.1	
6,588	6,587	1.3	
6,588	6,588	1.3	
6,596	6,596	1.3	
6,597	6,597	1.3	
6,598	6,598	1.3	2-4, 1.78 'F' Profile Nipple, 2 3/8, 1.780, 6,598, 0.8
6,599	6,599	1.3	
6,615	6,615	1.3	2-5, Mud Anchor, 2 3/8, 1.995, 6,599, 30.8
6,616	6,616	1.3	
6,630	6,630	1.3	
6,830	6,830	1.4	
7,056	7,056	1.6	
7,100	7,100	1.6	
7,102	7,102	1.6	
7,127	7,126	1.6	
7,142	7,142	1.7	
7,143	7,143	1.7	Des:PERF -
7,191	7,190	1.7	DAKOTA, Depth
7,253	7,252	1.7	MD):7,143-7,357,
7,267	7,267	1.8	Date:1/5/1980
7,353	7,352	1.8	
7,357	7,356	1.8	
7,529	7,528	1.9	
7,599	7,598	2.0	3-6, Casing Joints, 4 1/2, 4.000, 6,360, 1,239.0
7,600	7,599	2.0	3-7, Guide Shoe, 4 1/2, 4.000, 7,599, 1.0
7,610	7,609	2.0	

Report Printed: 1/4/2013