



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1666'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1714'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3046'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3501'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3719'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 4207'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4696'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 5080'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 5488'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5814'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 6200'	
T. Tubb	T. Delaware Sand	T. Gallup 7197'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7893'	
T. Abo	T	T. Dakota 8042'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough.C)	T	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

*pc*

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-35196</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>	5. Lease Name or Unit Agreement Name <b>WALLER</b>  6. Well Number: <b>1B</b> <span style="float: right;"><b>RCVD JAN 3 '13</b></span>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>OIL CONS. DIV.</b>
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8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	9. OGRID <b>14538</b> <span style="float: right;"><b>DIST. 3</b></span>
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10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>BLANCO MESAVERDE</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	11	32N	11W		905'	S	932'	E	San Juan
BH:	J	11	32N	11W		1865'	S	1780'	E	San Juan

13. Date Spud <b>10/15/2012</b>	14. Date T.D. Reached <b>10/30/2012</b>	15. Date Rig Released <b>10/31/12</b>	16. Date Completed (Ready to Produce) <b>12/8/2012 GRC</b>	17. Elevations <b>GL 6563' / KB 6578'</b>
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18. Total Measured Depth of Well <b>8181' MD / 7930' TVD</b>	19. Plug Back Measured Depth <b>8176' MD / 7925' TVD</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE 5082' - 5902'</b>	
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>229'</b>	<b>12 1/4"</b>	<b>Surface, 77sx(123cf-22bbls)</b>	<b>7bbls</b>
<b>7" / J-55</b>	<b>23#</b>	<b>4182'</b>	<b>8 3/4"</b>	<b>ST @ 2961'</b> <b>595sx(1228cf-218bbls)</b>	
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>8179'</b>	<b>6 1/4"</b>	<b>TOC @ 2300',</b> <b>281sx(569cf-101bbls)</b>	

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8", 4.7#, L-80</b>	<b>8068'</b>	

26. Perforation record (interval, size, and number) <b>Mesaverde w/ .34" diam.</b> <b>PT Lookout/L. Menefee -ISPF @ 5590' - 5902' = 32 Holes</b> <b>Cliffhouse - ISPF @ 5082' - 5484' = 25 Holes</b>  <b>Mesaverde Total Holes = 57</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><b>5590'-5902'</b></td> <td><b>Frac'd w/ 129,178gals 70Q N2 Slick Foam w/ 111,274# of 20/40 Brown Sand. Total N2: 1,368,500SCF.</b></td> </tr> <tr> <td><b>5082'-5484'</b></td> <td><b>Frac'd w/ 126,728gals 70Q N2 Slick Foam w/ 122,025# of 20/40 Brown Sand. Total N2: 1,428,500SCF.</b></td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>5590'-5902'</b>	<b>Frac'd w/ 129,178gals 70Q N2 Slick Foam w/ 111,274# of 20/40 Brown Sand. Total N2: 1,368,500SCF.</b>	<b>5082'-5484'</b>	<b>Frac'd w/ 126,728gals 70Q N2 Slick Foam w/ 122,025# of 20/40 Brown Sand. Total N2: 1,428,500SCF.</b>
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<b>5082'-5484'</b>	<b>Frac'd w/ 126,728gals 70Q N2 Slick Foam w/ 122,025# of 20/40 Brown Sand. Total N2: 1,428,500SCF.</b>						

**28. PRODUCTION**

Date First Production <b>12/08/12 GRC</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>					
Date of Test <b>12/14/12</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>1584 mcf/d</b>	Water - Bbl. <b>2 bwpd</b>	Gas - Oil Ratio <b>66 mcf/h trace/ bwph</b>
Tubing Press. <b>SI-655psi</b>	Casing Pressure <b>SI-611psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1584 mcf/d</b>	Water - Bbl. <b>2 bwpd</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments: <b>This well is a Blanco Mesaverde, Basin Dakota &amp; Basin Mancos being commingled by DHC order # 4487.</b>	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Arleen White Printed Name: **Arleen White** Title: **Staff Regulatory Tech.** Date: **1/2/13**

E-mail Address **arleen.r.white@conocophillips.com**



Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008  
1. WELL API NO.  
**30-045-35196**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT**

5. Lease Name or Unit Agreement Name  
**WALLER**  
6. Well Number: **IB**  
**RCVD JAN 9 '13**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **OIL CONS. DIV.**

8. Name of Operator  
**Burlington Resources Oil Gas Company LP**

9. OGRID  
**14538** **DIST. 3**

10. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

11. Pool name or Wildcat  
**BASIN MANCOS**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	11	32N	11W		905'	S	932'	E	San Juan
BH:	J	11	32N	11W		1865'	S	1780'	E	San Juan

13. Date Spud **10/15/2012** 14. Date T.D. Reached **10/30/2012** 15. Date Rig Released **10/31/12** 16. Date Completed (Ready to Produce) **12/8/2012 GRC** 17. Elevations **GL 6563' / KB 6578'**

18. Total Measured Depth of Well **8181' MD / 7930' TVD** 19. Plug Back Measured Depth **8176' MD / 7925' TVD** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BASIN MANCOS 7170' - 7442'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>229'</b>	<b>12 1/4"</b>	<b>Surface, 77sx(123cf-22bbls)</b>	<b>7bbls</b>
<b>7" / J-55</b>	<b>23#</b>	<b>4182'</b>	<b>8 3/4"</b>	<b>ST @ 2961'</b> <b>595sx(1228cf-218bbls)</b>	
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>8179'</b>	<b>6 1/4"</b>	<b>TOC @ 2300',</b> <b>281sx(569cf-101bbls)</b>	

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8", 4.7#, L-80</b>	<b>8068'</b>	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
<b>Mancos w/ .34" diam.</b> <b>Lower Mancos -3SPF @ 7330' - 7442' = 51 Holes</b> <b>Upper Mancos -3SPF @ 7170' - 7242' = 51 Holes</b>  <b>Mancos Total Holes = 102</b>	<b>DEPTH INTERVAL</b> <b>AMOUNT AND KIND MATERIAL USED</b>
	<b>7330'-7442'</b> <b>Frac'd w/ 187,376gals 70Q N2 20# LG/Foam w/ 117,538# of 20/40 Brown Sand. Total N2: 2,756,800SCF.</b>
	<b>7170'-7242'</b> <b>Frac'd w/ 159,040gals 70Q 25# Gel Foam w/ 101,854# of 20/40 Brown Sand. Total N2: 3,436,700SCF.</b>

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
<b>12/08/12 GRC</b>	<b>Flowing</b>	<b>SI</b>					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>12/14/12</b>	<b>1hr.</b>	<b>1/2"</b>		<b>0</b>	<b>6mcf/h</b>	<b>0 bwph</b>	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<b>SI-655psi</b>	<b>SI-611psi</b>		<b>0</b>	<b>142 mcf/d</b>	<b>0 bwpd</b>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** 30. Test Witnessed By

31. List Attachments: **This well is a Blanco Mesaverde, Basin Dakota & Basin Mancos being commingled by DHC order # 4487.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927  
1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature **Arleen White** Printed Name: **Arleen White** Title: **Staff Regulatory Tech.** Date: **1/2/13**  
E-mail Address **arleen.r.white@conocophillips.com**

AV

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No. 1, from.....to..... No. 3, from.....to.....  
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### IMPORTANT WATER SANDS

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 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

*pc*