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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 20 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-078496

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
SAN JUAN 28-7 UNIT

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No.
San Juan 28-7 Unit 131N

3. Address
PO Box 4289, Farmington, NM 87499

9. API Well No.
30-039-30663 - 00C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: UNIT C (NE/NW), 525' FNL & 2005' FWL
At top prod. Interval reported below: UNIT C (NE/NW), 749' FNL & 1938' FWL
At total depth: UNIT C (NE/NW), 749' FNL & 1938' FWL

10. Field and Pool or Exploratory
Basin Dakota
11. Sec., T., R., M., on Block and Survey
SURFACE: SEC: 34, T28N, R7W
BOTTOM: SEC: 34, T28N, R7W
12. County or Parish: Rio Arriba
13. State: New Mexico

14. Date Spudded: 7/23/2012
15. Date T.D. Reached: 9/15/2012
16. Date Completed: D & A Ready to Prod. 12/06/2012 GRC

17. Elevations (DF, RKB, RT, GL)*
6058' GL / 6073' KB

18. Total Depth: MD 7172' TVD 7152'
19. Plug Back T.D.: MD 7167' TVD 7147'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	94sx-Pre-mix	26bbbls	Surface	n/a
8 3/4"	7" / J-55	23#	0	2988'	n/a	406sx-Premium Lite	147bbbls	Surface	35bbbls
6 1/4"	4 1/2" / L-80	11.6#	0	7170'	n/a	295sx-Premium Lite	106bbbls	2100'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7066'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Lower Dakota	7062'	7136'	2SPF	.34"	36	open
B) Upper Dakota	6944'	7050'	1SPF	.34"	22	open
C) Total					58	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6944' - 7136'	Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 119,980gals 70Q Slick foam w/ 39,515# of 20/40 Brown sand. Pumped 106bbbls of fluid. Total N2:2,464,100SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/06/2012 GRC	12/12/2012	1hr.	→	0/boph	37/mcf/h	trace/bwph	n/a	n/a	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-593psi	SI-535psi	→	0/bopd	877/mcf/d	1/bwpd	n/a	SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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BY William Tambekou
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1862'	1962'	White, cr-gr ss	Ojo Alamo	1862'
Kirltland	1962'	2377'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltland	1962'
Fruitland	2377'	2695'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2377'
Pictured Cliffs	2695'	2870'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2695'
Lewis	2870'	3642'	Shale w/ siltstone stringers	Lewis	2870'
Huerfanito Bentonite	n/a	n/a	White, waxy chalky bentonite	Huerfanito Bentonite	n/a
Chacra	3642'	4336'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3642'
Mesa Verde	4336'	4474'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4336'
Menefee	4474'	4934'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4474'
Point Lookout	4934'	5361'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4934'
Mancos	5361'	6108'	Dark gry carb sh.	Mancos	5361'
Gallup	6108'	6844'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6108'
Greenhorn	6844'	6901'	Highly calc gry sh w/ thin lmst.	Greenhorn	6844'
Graneros	6901'	6940'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6901'
Dakota	6940'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6940'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos commingle well under DHC4568.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Arleen R. White Title Staff Regulatory Tech.
 Signature Arleen White Date 12/20/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office

5. Lease Serial No. **SF-078496**

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.
 Other: _____

6. If Indian, Allottee or Tribe Name **NMNM-7843A-MV**
 7. Unit or CA Agreement Name and No. **SAN JUAN 28-7 UNIT**

2. Name of Operator **ConocoPhillips Company**

8. Lease Name and Well No. **San Juan 28-7 Unit 131N**

3. Address **PO Box 4289, Farmington, NM 87499**
 3a. Phone No. (include area code) **(505) 326-9700**

9. API Well No. **30-039-30663-00C3**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **UNIT C (NE/NW), 525' FNL & 2005' FWL**
 At top prod. interval reported below **UNIT C (NE/NW), 749' FNL & 1938' FWL**
 At total depth **UNIT C (NE/NW), 749' FNL & 1938' FWL**

10. Field and Pool or Exploratory **Blanco Mesaverde**
 11. Sec., T., R., M., on Block and Survey
 SURFACE: SEC: 34, T28N, R7W
 BOTTOM: SEC: 34, T28N, R7W
 12. County or Parish **Rio Arriba** 13. State **New Mexico**

14. Date Spudded **7/23/2012** 15. Date T.D. Reached **9/15/2012** 16. Date Completed D & A Ready to Prod. **11/28/2012 GRC**

17. Elevations (DF, RKB, RT, GL)* **6058' GL / 6073' KB**

18. Total Depth: MD **7172'** TVD **7152'** 19. Plug Back T.D.: MD **7167'** TVD **7147'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	94sx-Pre-mix	26bbbls	Surface	n/a
8 3/4"	7" / J-55	23#	0	2988'	n/a	406sx-Premium Lite	147bbbls	Surface	35bbbls
6 1/4"	4 1/2" / L-80	11.6#	0	7170'	n/a	295sx-Premium Lite	106bbbls	2100'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7066'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	4982'	5322'	ISPF	.34"	25	open
B) Menefee	4508'	4924'	ISPF	.34"	25	open
C) Chifhouse	4340'	4464'	ISPF	.34"	25	open
D) Total					75	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4982' - 5322'	Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 112,840gals 70Q Slick foam w/ 99,767# of 20/40 Brown sand. Pumped 77bbbls of fluid. Total N2:1,464,600SCF.
4508' - 4924'	Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 77,140gals 70Q Slick foam w/ 50,322# of 20/40 Brown sand. Pumped 69bbbls of fluid. Total N2:1,239,500SCF.
4340' - 4464'	Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 79,800gals 70Q Slick foam w/ 51,258# of 20/40 Brown sand. Pumped 65bbbls of fluid. Total N2:1,265,700SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/28/2012 GRC	12/12/2012	1hr.	0 bbl/d	0/boph	18/mcf/h	trace/bwph	n/a	n/a	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-593psi	SI-535psi	0/bopd	431/mcf/d	2/bwpd	n/a		SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY William Tambekou

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1862'	1962'	White, cr-gr ss	Ojo Alamo	1862'
Kirtland	1962'	2377'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1962'
Fruitland	2377'	2695'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2377'
Pictured Cliffs	2695'	2870'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2695'
Lewis	2870'	3642'	Shale w/ siltstone stringers	Lewis	2870'
Huerfanito Bentonite	n/a	n/a	White, waxy chalky bentonite	Huerfanito Bentonite	n/a
Chacra	3642'	4336'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3642'
Mesa Verde	4336'	4474'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4336'
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Mancos	5361'	6108'	Dark gry carb sh.	Mancos	5361'
Gallup	6108'	6844'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6108'
Greenhorn	6844'	6901'	Highly calc gry sh w/ thin lmst.	Greenhorn	6844'
Graneros	6901'	6940'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6901'
Dakota	6940'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6940'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos commingle well under DHC4568.

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 Signature Arleen White Date 12/20/12

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 7. Unit or CA Agreement Name and No.
 Report to Lease
 SAN JUAN 28-7 UNIT

2. Name of Operator
 Other:
ConocoPhillips Company

8. Lease Name and Well No.
 San Juan 28-7 Unit 131N

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PO Box 4289, Farmington, NM 87499
 3a. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-30663 - POC2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface
UNIT C (NE/NW), 525' FNL & 2005' FWL
 At top prod. Interval reported below
UNIT C (NE/NW), 749' FNL & 1938' FWL
 At total depth
UNIT C (NE/NW), 749' FNL & 1938' FWL

10. Field and Pool or Exploratory
 Basin Mancos
 11. Sec., T., R., M., on Block and Survey
 SURFACE: SEC: 34, T28N, R7W
 BOTTOM: SEC: 34, T28N, R7W
 12. County or Parish
 Rio Arriba
 13. State
 New Mexico

14. Date Spudded
7/23/2012
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 D & A Ready to Prod. **11/29/2012 GRC**

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6058' GL / 6073' KB

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 19. Plug Back T.D.: MD **7167'** TVD **7147'**
 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

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8 3/4"	7" / J-55	23#	0	2988'	n/a	406sx-Premium Lite	147bbbs	Surface	35bbbs
6 1/4"	4 1/2" / L-80	11.6#	0	7170'	n/a	295sx-Premium Lite	106bbbs	2100'	n/a

RCVD JAN 7 '13
OIL CONS. DIV.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7066'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Mancos	6240'	6420'	3SPF	.34"	60	open
B) Upper Mancos	6040'	6190'	3SPF	.34"	63	open
C) Total					123	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6240' - 6420'	Acidize w/ 10bbbs of 15% HCL. Frac'd w/ 4,956gals 203 X-Link Foam w/ 152,008# of 20/40 Brown sand. Pumped 100bbbs of fluid. Total N2:2,190,000SCF.
6040' - 6190'	Acidize w/ 10bbbs of 15% HCL. Frac'd w/ 5,250gals 20#X-Link Gel Pre Pad w/ 192,760 70Q X-Link Foam w/ 150,580# 20/40 Brown sand. Pumped 91bbbs of fluid. Total N2:2,343,500SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/29/2012 GRC	12/12/2012	1hr.	0 bopd	0/boph	16/mcf/h	trace/bwph	n/a	n/a	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-593psi	SI-535psi	0/bopd	0/bopd	388/mcf/d	2/bwph	n/a		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

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DEC 21 2012

FARMINGTON FIELD OFFICE

By William Tambekou

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1862'	1962'	White, cr-gr ss	Ojo Alamo	1862'
Kirtland	1962'	2377'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1962'
Fruitland	2377'	2695'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2377'
Pictured Cliffs	2695'	2870'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2695'
Lewis	2870'	3642'	Shale w/ siltstone stringers	Lewis	2870'
Huerfano Bentonite	n/a	n/a	White, waxy chalky bentonite	Huerfano Bentonite	n/a
Chacara	3642'	4336'	Gry fin grn silty, glauconitic sd stone w/ drk gry shale	Chacara	3642'
Mesa Verde	4336'	4474'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4336'
Menefee	4474'	4934'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4474'
Point Lookout	4934'	5361'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4934'
Mancos	5361'	6108'	Dark gry carb sh.	Mancos	5361'
Gallup	6108'	6844'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6108'
Greenhorn	6844'	6901'	Highly calc gry sh w/ thin lmst.	Greenhorn	6844'
Graneros	6901'	6940'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6901'
Dakota	6940'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6940'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos commingle well under DHC4568.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Arleen R. White Title Staff Regulatory Tech.
 Signature Arleen White Date 12/20/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.