

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM03549

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
SRM1329

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **RANAD ABDALLAH**
 Email: **ranad.abdallah@bp.com**

8. Lease Name and Well No.
BOLACK 1

3. Address **200 ENERGY COURT FARMINGTON, NM 87401** 3a. Phone No. (include area code)
 Ph: **281-366-4632**

9. API Well No.
30-045-22871 **0052**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESW 1450FSL 2510FWL**
 At top prod interval reported below **NESW 1450FSL 2510FWL**
 At total depth **NESW 1450FSL 2510FWL**

10. Field and Pool, or Exploratory
BASIN MANCOS

11. Sec., T., R., M., or Block and Survey
or Area **Sec 29 T28N R08W Mer**

12. County or Parish **SAN JUAN COUNTY** 13. State
NM

14. Date Spudded **04/01/1978** 15. Date T.D. Reached **04/28/1978** 16. Date Completed
 D & A Ready to Prod.
11/28/2012

17. Elevations (DF, KB, RT, GL)*
5954 GL

18. Total Depth: MD **6815** TVD. **6815** 19. Plug Back T.D.: MD **6800** TVD
 20. Depth Bridge Plug Set: MD **6620** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, PND, TRACER LOG 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000	23.0		2599		450			
6.250	4.250	10.5		6815		325			
13.750	9.625	36.0	0	307		275			
12.250	9.625	36.0	0	310		275			

RCVD DEC 6 '12
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5604							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	5714	5734	5714 TO 5734	3.000	20	GOOD
B) BASIN MANCOS	5780	5790	5780 TO 5790	3.000	10	GOOD
C) BASIN MANCOS	5854	5869	5854 TO 5869	3.000	9	GOOD
D) BASIN MANCOS	5919	6031	5919 TO 6031	3.000	173	GOOD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5714 TO 5790	PUMPED 70% QUALITY FOAM FRAC-2455 AVG PSI, AVG BH RATE 35.3; 99,990# -PROPPANT; 1500 GALS OF 15% HCL
5919 TO 6031	42469 GALS-SLICKWATER; 80045#-SAND; 1500 GALS OF 15% FHCIE ACID; 124,888 GALS- FR-66/13 CP HYBRID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DEC 04 2012

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #161394 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCDC

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BASIN MANCOS				FRUITLAND PICTURED CLIFF MESAVERDE GALLUP DAKOTA	2273 3926 5697 6547

32. Additional remarks (include plugging procedure):

Additional Stimulation information- interval: 5714-5790-Nitrogen Frac-Total N2 used: 1473 MMscf

Basin Dakota was plugged 6/12/2012, interval plugged from: 6,300 ft to 6,620 ft, using G-class, slurry vol-6.1 bbls, 15.8ppg, 1.15 yield, water-23.5 bbls. Sundry notice submitted-

The subject well has not yet produced; test data will be submitted on re-delivery notice.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161394 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) RANAD ABDALLAH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #161394 that would not fit on the form

32. Additional remarks, continued

Well is shut in waiting on C-104 approval.

Frac data has been uploaded into fracfocus.