

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-25562
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STATE GAS COM BC
6. Well Number
#1E **RCVD JAN 7 '13**
OIL CONS. DIV.

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO ENERGY INC.

9. OGRID Number
DIST. 3
5380

10. Address of Operator
382 CR 3100 AZTEC, NM 87410

11. Pool name or Wildcat
BLANCO MESAVERDE

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	32	31-N	12-W		1520'	NORTH	1585'	EAST	SAN JUAN
BH:	SAME									

13. Date Spudded 1/30/1983	14. Date T.D. Reached 2/19/1983	15. Date Rig Released 1/4/2013	16. Date Completed (Ready to Produce) 1/4/2013	17. Elevations (DF & RKB, RT, GR, etc.) 6048' GL
--------------------------------------	---	--	--	--

18. Total Measured Depth of Well 7046'	19. Plug Back Measured Depth 5053'	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run GR/CCL/CBL
--	--	--	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
4696' - 4898' BLANCO MESAVERDE

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	312'	12-1/4"	221 SX	
4-1/2"	10.5# K-55	7045'	7-7/8"	1775 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4732'	

26. Perforation record (interval, size, and number) 4696' - 4898' (0.34" EHD, 28 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4696' - 4898'	A. w/1,500 gals 15% NEFE HCL acid. Frac'd w/97,735 gals Linear Gel foam frac fld carrying 103,400# sc

28. **PRODUCTION**

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) SHUT-IN
-----------------------	--	---

Date of Test 12/21/12	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 81.87	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 90	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 655	Water - Bbl. 24	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
TO BE SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Sherry J. Morrow** Printed Name **SHERRY J. MORROW** Title **REGULATORY ANALYST** Date **01/04/2013**

E-mail address **sherry.morrow@xtoenergy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	668'
T. Salt	T. Strawn	T. Kirtland	1710'
B. Salt	T. Atoka	T. Fruitland	
T. Yates	T. Miss	T. Pictured Cliffs	2352'
T. 7 Rivers	T. Devonian	T. Cliff House	3916'
T. Queen	T. Silurian	T. Menefee	4095'
T. Grayburg	T. Montoya	T. Point Lookout	4694'
T. San Andres	T. Simpson	T. Mancos	4990'
T. Glorieta	T. McKee	T. Gallup	5972'
T. Paddock	T. Ellenburger	Base Greenhorn	6779'
T. Blinebry	T. Gr. Wash	T. Dakota	6847'
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
668	745		Ojo Alamo				
2352	2422		Pictured Cliffs				
3916	4990		Mesaverde				
5972	6498		Gallup				
6847	TD		Dakota				