

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 28 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington, NM 87400
Bureau of Land Management

SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit F (SENW), 1410' FNL & 1350' FWL, Sec. 6, T30N, R12W

5. Lease Serial No.

NMSF-077482

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Holder A 100

9. API Well No.

30-045-34242

10. Field and Pool or Exploratory Area

Basin FC / Flora Vista FS

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☒ Plug and Abandon☐ Temporarily Abandon☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 12/12/12 per the attached report.

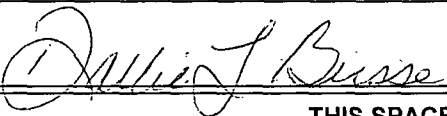
RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

12/28/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

JAN 08 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

FARMINGTON FIELD OFFICE

Office

TV

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Holder A #100

December 12, 2012
Page 1 of 1

1410' FNL and 1350' FWL, Section 6, T-30-N, R-12-W
San Juan County, NM
Lease Number: NMSF-077482
API #30-045-34242

Plug and Abandonment Report Notified NMOCD and BLM on 12/7/12

Plug and Abandonment Summary:

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 1774' to 1379' to cover the Fruitland Coal top.
- Plug #2** with 60 sxs (70.8 cf) Class B cement inside casing from 567' to surface to cover the Ojo Alamo, Kirtland and surface.
- Plug #3** with 28 sxs Class B cement found cement in 4.5" casing at surface and 4.5" casing x 7" casing 50' from surface and install P&A marker.

Plugging Work Details:

- 12/7/12 Road rig and equipment to location. Spot in rig and RU. SDFD.
- 12/10/12 Check well pressures: tubing 0 PSI, casing 240 PSI and bradenhead 0 PSI. X-over to rod equipment. LD 18-3/4" subs, polish rod, 75-3/4" rods, 2-8' guided, 8-k bars, 4 guided rod and pump on Double S hotshot trailer. X-over to tubing equipment. Pull tubing hanger. TOH with 11 stands, well came around. Pump 25 bbls of water to kill well. TOH with total 69 joints. LD 1 joint, f-nipple, 20' subs. Tally and PU 4.5" A-Plus string mill and RIH to 1758'. TOH and LD mill. LD 11 joints to 1758'. PU 4.5" DHS CR. TIH and set CR at 1778'. Attempt to pressure test tubing, leak. SI well. SDFD.
- 12/11/12 Check well pressures: tubing 0 PSI, casing 10 PSI and bradenhead 0 PSI. TOH found hole, replace. TIH. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI for 10 minutes, OK. RU Basin Wireline. Ran CBL from 1750' to surface. Found cement at 62'. POH. TIH to 1774'. Establish circulation. Spot plug #1 with estimated TOC at 1379'. Establish circulation. Spot plug #2 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 12/12/12 Open up well; no pressures. ND BOP. Remove tubing hanger. RU High Desert and cut wellhead with airsaw. Found cement in 4.5" casing at surface and 4.5" casing x 7" casing 50' from surface. Spot plug #3 and install P&A marker. RD & MOL.

Jim Yates, COPC representative, was on location.
Kelly Nix, BLM representative, was on location.