

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 28 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office of Land Management - SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078161
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SENW), 1650' FNL & 2014' FWL, Sec. 12, T29N, R11W		8. Well Name and No. Lloyd B Com 100
		9. API Well No. 30-045-34669
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 12/7/12 per the attached report.

RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 12/28/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Date JAN 08 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Lloyd B Com 100

December 7, 2012
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1650' FNL and 2014' FWL, Section 12, T-29-N, R-11-W
San Juan County, NM
Lease Number: SF-078161
API #30-045-34669

Plug and Abandonment Report
Notified NMOCD and BLM on 12/4/12

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 1778' to 1568' to cover the Fruitland Coal top.
- Plug #2** with 19 sxs (22.42 cf) Class B cement inside casing from 935' to 685' to cover the Ojo Alamo and Kirtland top.
- Plug #3** with 32 sxs (37.76 cf) Class B cement 15 sxs (17.7 cf) in 4.5" casing, 17 sxs (20.06 cf) in annulus to cover the surface casing shoe.
- Plug #4** with 26 sxs Class B cement found cement at 11' to surface in 4.5" casing and annulus and install P&A marker.

Plugging Work Details:

- 12/4/12 Road rig and equipment to location. Spot in rig. SDFD.
- 12/5/12 Check well pressures: tubing 140 PSI, casing 295 PSI and bradenhead 0 PSI. RU relief lines. ND wellhead. NU BOP. Pressure test to 300 PSI for 15 minutes 1500 PSI for 15 minutes, OK. Pressure test bradenhead to 300 PSI, OK. Pull tubing hanger and install 2-3/8" stripping rubber and wipping rubber. Tally and TOH with 28 stands 2-3/8" tubing, LD 9 joints, 2' sub, 1 joint, F-nipple EOT at 2042'. PU 4.5" string mill. TIH with 28 stands and PU 2 joints to 1792'. LD 2 joints, TOH with 28 stands, LD 4.5" string mill. PU 4.5" DHS CR. TIH and set at 1778'. Pressure test tubing to 1000 PSI, OK. Establish circulation with 26 bbls. Pressure test casing to 800 PSI, OK. Spot plug #1 with estimated TOC at 1568'. SI well. SDFD.
- 12/6/12 Open up well; no pressures. RU Basin Wireline. Ran CBL from 1568' to surface with 500 PSI on casing. Found TOC at 41'. C. Perrin, NMOCD and S. Mason, BLM approved procedure change. TIH to 935'. Spot plug #2 with estimated TOC at 685'. Perforate 3 HSC holes at 35'. POH. Establish circulation, clean returns. Spot plug #3 with estimated TOC at surface. Pressure up to 300 PSI. SI well. Dig out wellhead. SDFD.
- 12/7/12 Open up well; no pressures. ND BOP. Perform and fill out Hot Work Permit. Cut off wellhead. Found cement at 11' to surface in 4.5" casing and annulus. Spot plug #4 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.
Darrel Priddy, BLM representative, was on location.