

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35441
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. L2986-1
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		7. Lease Name or Unit Agreement Name
4. Well Location SHL: Unit Letter <u>P</u> : <u>1203'</u> feet from the <u>S</u> line and <u>382'</u> feet from the <u>E</u> line BHL: Unit Letter: <u>L</u> <u>2254'</u> feet from the <u>S</u> line and <u>380'</u> feet from the <u>W</u> line Section <u>32</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>Lybrook 24-8-32 #201H</u>
		9. OGRID Number 120782
		10. Pool name or Wildcat Nageezi Gallup
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7017'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: SPUD/SURFACE CASING

1/4/13- SPUD @ 2030 HRS

1/5/13- TD 12-1/4" SURF HOLE @ 445', 0630 HRS

RAN 9 JTS, 9-5/8", LT&C, 36#, K-55, CSG SET @ 436'

PUMP 20 BBL FW SPACER, 240SX CLASS G CMT + 2% CaCl + 0.125 lbm ; POLY-E-FLAKE + 5gsfw. ( 15.8ppg, Yield = 1.17 ) 50 Bbl Slurry, 281 cuft. DROP PLUG & ; DISPLACE W/ 30 BBL FW, FULL RET THRU JOB, 8 BBL CMT TO PIT; CMT JOB WITNESSED BY PAUL WIGBE WITH NMOCD

1/6/13-PJSM: INSTALL TEST PLUG IN WELLHEAD & TEST BOP PIPE & BLIND RAMS, MUD ; CROSS VALVES, CHOKE MANIFOLD VALVES, KELLY VALVE, FLOOR VALVE, ; @ 250# LOW 5 MIN EACH & 2000# HIGH 10 MIN EACH. TEST 9 5/8" CSG ; @ 600# 30 MIN. [ GOOD TEST ON ALL ] ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Larry Higgins TITLE PERMIT SUPRV DATE 1/7/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenery.com Telephone No. 505-333-1808

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 1/16/13  
District #3

Conditions of Approval (if any):

AV

RCVD JAN 8 '13  
OIL CONS. DIV.  
DIST. 3