

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Huntington Energy, L.L.C. OGRID #: 208706
Address: 908 N.W. 71st St., Oklahoma City, OK 73116
Facility or well name: Canyon Largo Unit #513
API Number: 30-039-31151 OCD Permit Number: _____
U/L or Qtr/Qtr P Section 33 Township 25N Range 7W County: Rio Arriba
Center of Proposed Design: Latitude 36.35135N Longitude -107.57195W NAD: 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2.
 Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
 Above Ground Steel Tanks or Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
 Signed in compliance with 19.15.16.8 NMAC

RCVD JAN 28 '13
OIL CONS. DIV.
DIST. 3

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
 Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 Previously Approved Design (attach copy of design) API Number: _____
 Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: IEI Disposal Facility Permit Number: 010010B
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
 Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:
 Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Catherine Smith Title: Regulatory
Signature: Catherine Smith Date: 1/23/2013
e-mail address: csmith@huntingtonenergy.com Telephone: 405-840-9876

7. **OCD Approval:** Permit Application (including closure plan) Closure Plan (only)

OCD Representative Signature: Jonathan D. Kelly Approval Date: 1/29/2013

Title: Compliance Officer OCD Permit Number: _____

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?
 Yes (If yes, please demonstrate compliance to the items below) No

Required for impacted areas which will not be used for future service and operations:

- Site Reclamation (Photo Documentation)
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
Huntington Field Office
Bureau of Land Management.

Form C-102
Revised August 1, 2011
Submit one copy to
appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-31151		² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 32660	⁵ Property Name CANYON LARGO UNIT		⁶ Well Number 513
⁷ OGRID No. 208706	⁸ Operator Name HUNTINGTON ENERGY, LLC		⁹ Elevation 6986'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	25-N	7-W		505	SOUTH	158	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres E/320				¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Catherine Smith 10/18/12
Signature Date

Catherine Smith
Printed Name

csmith@huntingtonenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 25, 2012
Date of Survey

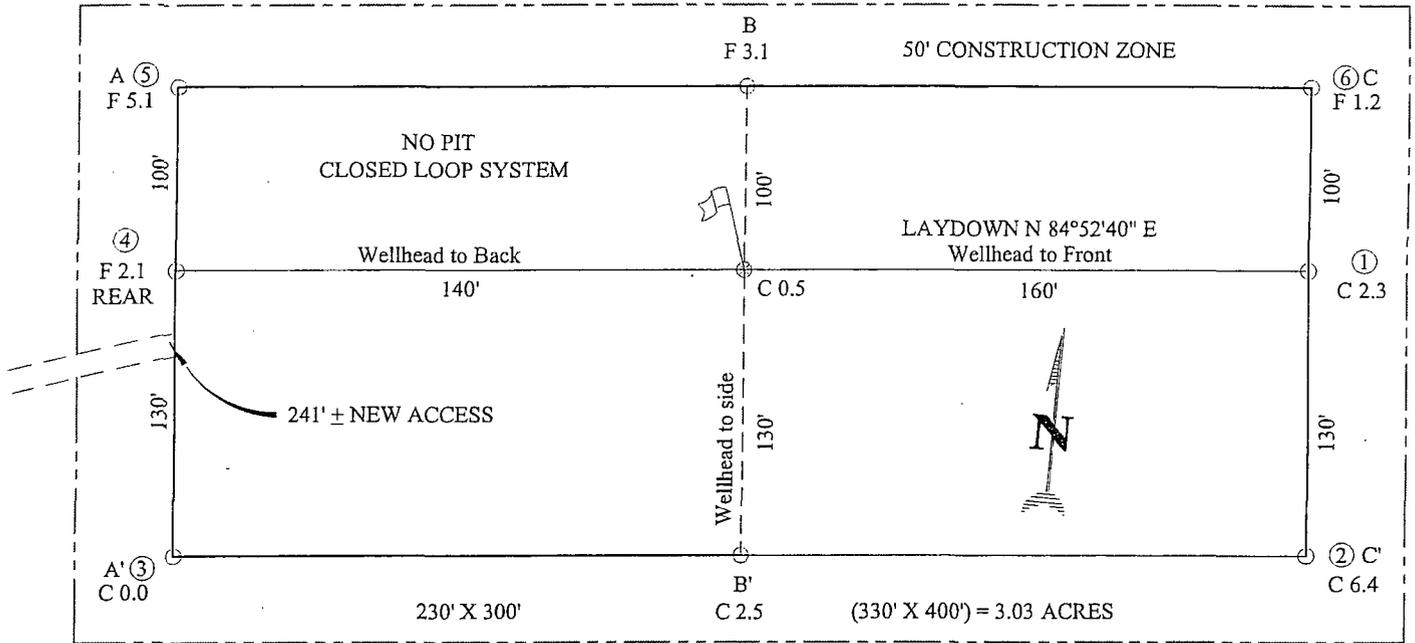
ROY A. RUSH
Professional Surveyor
Signature and Seal

REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
8894
8894
78-17

Certificate Number

WINTINGTON ENERGY, LLC
 CANYON LARGO UNIT No. 513, 505 FSL 158 FEL
 SECTION 33, T-25-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, N.M.
 GROUND ELEVATION: 6986', DATE: JULY 23, 2012

NAD 83
 LAT: = 36.35135° N
 LONG: = 107.57195° W
 NAD 27
 LAT: = 36°21'04.80096" N
 LONG: = 107°34'16.82567" W



NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

ELEV. A-A' C/L

7,000					
6,990					
6,980					
6,970					

ELEV. B-B' C/L

7,000					
6,990					
6,980					
6,970					

ELEV. C-C' C/L

7,000					
6,990					
6,980					
6,970					

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

REVISION:	DATE:	REVISOR:	DATE:
Daggett Enterprises, Inc. Surveying and Oil Field Services P.O. Box 510 Farmington, NM 87499 Phone (505) 326-1772 Fax (505) 326-6019 New Mexico L.S. No. 8864			
		DRAWN BY: G.V. ROWE: FITG16	CADFILE: JTG16_CFB DATE: 7/26/12

**CANYON LARGO UNIT
CLOSED PIT
C-144 CLEZ ATTACHMENT**

Closed Loop Design Plan

The Closed Loop System will take discharged fluid coming from the sand trap of the drilling rig's flow line shaker and overflow into the first pit of the rig. A 5'x 6' pump will feed the mud cleaner where it will dewater drill solids and discharge fluid into 2nd rig pit. Cuttings from both the flow line shaker and mud cleaner will be discarded into cutting tank "A". A centrifuge pump will pull out of the 2nd rig pit where the fluid will be pumped through a dewatering house continuing through the centrifuge which will return clean fluid into the 3rd rig pit. The drill solids from all equipment will be discarded into Cutting Tank "A" and will be mixed with a solidification material that will make the discard dry enough to haul to disposal facility. The 2nd Cutting Tank "B" will be used for storage as well as drilled to keep with rate of drilling speed and disposal haul off. (See attached diagram.)

Closed-Loop Operating and Maintenance Plan

1. Equipment should run conventionally continually with dewatering as needed to maintain 5% or less LGS.
2. Liquids will be vacuumed out and disposed of at IEI (#NM-010010B). Solids in the closed-loop tank will be vacuumed out and disposed of at IEI (Permit # 010010B) on a scheduled basis to prevent over topping.
3. Closed Loop equipment will be inspected daily, by each tour and any necessary maintenance performed. The Division District Office will be notified within 48 hrs of any leak at the closed loop tank. Repairs will occur immediately.
4. Once drilling rig is released, all fluids will be disposed in IEI. After completion rig is released, all fluids will be sent to the disposal as well.

Closed-Loop Closure Plan

The closed loop tank will be moved as part of the rig move and removed from location. Cutting Tanks "A" and "B" will be closed in accordance with 19.15.17.13. All cuttings and remaining sludge will be transported to Industrial Eco Systems, Inc. (Permit # 010010B). All remaining fluids will be hauled and disposed to IEI. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions as provided by 19.15.17.B NMAC.

**CANYON LARGO UNIT
CLOSED PIT
C-144 CLEZ ATTACHMENT**

Soil Backfill and Cover Design

- 1) The soil cover shall consist of the background thickness of topsoil or one foot of suitable material to establish growth at the site, whichever is greater.
- 2) Huntington will build the soil cover to the site's existing grade and prevent ponding of water and erosion.

Re-Vegetation Plan

The first growing season after the closed loop pit closure, Huntington will seed the disturbed area. The vegetative cover will be the approved mixture meeting the Bureau of Land Management and/or New Mexico Oil Conservation requirements (70% of native perennial vegetative cover –three native plant species and at least one grass). The cover will be maintained through two successive growing seasons. Until the required vegetative cover is established, Huntington will repeat the seeding. The division will be notified when seeding takes place and when re-vegetation occurs.

Site Reclamation Plan

Huntington Energy will reclaim the location and all areas associated with the closed-loop system to a safe and stable condition that blends with the surrounding undisturbed area. The area will be restored to the condition that existed prior to any construction by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.

CLOSED LOOP SYSTEM DESIGN "DIAGRAM"

