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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

NMSF-079383

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 785' FNL & 805' FWL, Sec. 26, T30N, R7W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 415S

9. API Well No.

30-039-27738

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 12/20/12 per the attached report.

RCVD JAN 18 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

1/16/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD FV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 415S

December 20, 2012

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785' FNL and 805' FWL, Section 26, T-30-N, R-7-W

Rio Arriba County, NM

Lease Number: NMSF-079383

API #30-039-27738

Plug and Abandonment Report
Notified NMOCD and BLM on 12/12/12

Plug and Abandonment Summary:

- Plug #1** with 39 sxs (46.02 cf) Class B cement inside casing from 2858' to 2656' to cover the Fruitland Coal top.
- Plug #2** with 67 sxs (79.06 cf) Class B cement inside casing from 2468' to 2121' to cover the Kirtland, Ojo Alamo top.
- Plug #3** with 33 sxs (38.94 cf) Class B cement inside casing from 967' to 796' to cover the Nacimiento top.
- Plug #4** with 88 sxs (103.84 cf) Class B cement inside casing from 197' to surface with 38 sxs inside 7" casing and approximately 35 sxs into annulus with 15 sxs circulate out bradenhead and casing valves to isolate surface shoe and surface plug.
- Plug #5** with 32 sxs (37.76 cf) Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

12/12/12 Road rig and equipment to location. RU. SDFD.

12/13/12 Check well pressures: tubing 40 PSI, casing 45 PSI and bradenhead 0 PSI. Blow well down. Unset pump, LD polish rod, 3-4' 3/4" pony rod, 1-6 3/4" pony rod 122 - 3/4" guided sucker rods, 3 k-bars, 1-6' guided pony rod, 1 top hole down insert pump. ND wellhead. NU BOP. Pressure test BOP 400 PSI, 1200 PSI, OK. Pull tubing hanger, LD 1-10' sub. TOH and tally 2-3/8" tubing 45 stands, LD 11 joints, 1-2 3/8" profile nipple, 1-2 3/8" gas anchor, 2-3/8" collar and cross over 1.5" mule shoe. Dig out and plumb in 2" bradenhead valve. PU 7" watermelon mill, TIH 45 stands. PU 2 joints and tag at 2880'. SI well. SDFD.

12/14/12 Check well pressures: casing 45 PSI and bradenhead 0 PSI. Blow down well. P 1 - 7" CR TIH and set at 2858'. Attempt to pressure test. Establish rate of 0.5 bpm at 1000 PSI bled down to 200 PSI in 30 seconds. Sting into CR pull 15K over string weight attempt to test tubing same results. Release setting tool from CR and establish circulation with 117 bbls of water. Shut in casing valve and pressure test 7' casing at 800 PSI. Establish rate with 3 bbls at 1.5 bpm at 200 PSI, load casing with 6 bbls of water. RU Basin Wireline. Ran CBL from 2858' to surface under 500 PSI, found cement at 160'. TIH with 1 - 2 3/8" SN, 90 joints tubing. TOH with 10 joints to displace fluid. SI well. SDFD.

12/17/12 Open up well; no pressures. TIH to 2858'. RU Hot Oil Truck MO-TE. Pump 30 bbls water at 290° down tubing and pump 10 bbls of fresh water to cool down tubing. Pressure test tubing to 1000 PSI for 10 minutes, OK. RU sandline and fishing tool. RIH and fish standing valve. Spot plugs #1, #2 and #3. SI well. SDFD.

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Plugging Work Details (continued):

12/18/12 Open up well; no pressures. Perforate 3 HSC holes at 152'. Establish rate at 3 bpm at 200 PSI. Spot plug #4 with estimated TOC at surface. ND BOP and NU wellhead. Mix and pump 16 sxs Class B cement and squeeze approximately 8 sxs with shut in pressure at 400 PSI. WOC. SI well. SDFD.

12/19/12 Stand by due to weather and road conditions.

12/20/12 Travel to location. Remove valves from wellhead. Dig out wellhead. Note: High Desert out with jack hammer, cut off wellhead and welded DHM. Found cement at surface. Spot plug #5 and install P&A marker. RD & MOL.

Robert Bixler, COPC representative, was on location.

Christopher Jamie Joe, BLM representative, was on location.