Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

RECEIVED

5. Lease Serial No.
NMSF-078019

6. If Indian, Allottee or Tribe Name

JAN 14 2013

Farmington Field Office
Bureau of Land Management

7. If Unit or CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EH PIPKIN #9

2. Name of Operator
XTO Energy Inc.

9. API Well No.
30-045-06957

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (*include area code*)
505-333-3630

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
790' FSL & 1735' FWL SESW SEC.35(N)-T28N-R11W N.M.P.M.

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

* Run cbl and submit for Agencies review prior to perfing
* Add Chacra plug from 2675 - 2775'

RCVD JAN 23 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) SHERRY J. MORROW Title REGULATORY ANALYST

Signature Sherry J. Morrow Date 1/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason Title Date JAN 18 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

November 19, 2012

E.H. Pipkin 09
Basin Dakota
790' FSL, 1735' FWL, Section 35, T28N, R11W, San Juan County, New Mexico
API 30-045-06957 / Lat: _____ N Long: _____ W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes ____, No __X__, Unknown _____
   Tubing: Yes __X__, No ____, Unknown _____, Size _____, Length __6309'___.
   NOTE: tubing is Dyno Coil duplex injection tubing with injection mandrel. This will be removed prior to MOL for P&A work.
   Packer: Yes ____, No __X__, Unknown _____, Type _____.

   If well has rods or a packer, then modify the work sequence in Step #2 as appropriate. Round trip gauge ring or casing scraper to 6306'.

   NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

4. **Plug #1 (Dakota perforations and top and 2.875" casing shoe, 6306' - 6206'):** TIH and set 2.875" wireline set CIBP at 6306'. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 12 sxs Class B cement above CIBP to isolate the Dakota interval. PUH.

5. **Plug #2 (Gallup top, 5435' – 5335'):** mix 12 sxs Class B cement and spot a balanced plug inside casing to cover the Gallup top. PUH.

6. **Plug #3 (Mancos top, 4540' – 4440'):** mix 12 sxs Class B cement and spot a balanced plug inside casing to cover the Mancos top. TOH.

7. **Plug #4 (Mesaverde top: 3386' – 3286'):** Perforate 3 squeeze holes 2-7/8" casing and 4.5" annulus at 3386'. Attempt to establish rate into annulus. PU 2.875" wireline cement retainer and set at 3336'. Establish rate into squeeze holes. Mix and pump 44 sxs Class B cement, squeeze 39 sxs outside the 4.5" x 7.875" casing and leave 5 sxs inside 2.875" casing to cover the Mesaverde top. PUH.

1858 1758

8. **Plug #5 (Pictured Cliffs top, ~~1615~~' - ~~1515~~'):** mix 12 sxs Class B cement and spot a balanced plug inside casing to cover the Pictured Cliffs top. TOH.

1570 1670 1470 per SM at BLM

9. **Plug #6 (Fruitland top, ~~710~~' – ~~610~~'):** ~~Perforate 3 squeeze holes through 2-7/8" casing and 4.5" annulus at 710'. Attempt to establish rate into annulus. PU 2.875" wireline cement retainer and set at 660'. Establish rate into squeeze holes.~~ Mix and pump ~~44~~ sxs Class B cement, ~~squeeze 39 sxs outside the 4.5" x 7.875" casing and~~ leave 5 sxs inside 2.875" casing to cover the Fruitland top. PUH.

0;0 Alum 840

10. **Plug #7 (Kirtland top and Surface plug, ~~571~~' - Surface)**: Perforate 3 HSC holes at 571'. Mix and pump approximately 150 sxs cement down the 2.875" casing until good cement returns out annuli and bradenhead. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

E.H. Pipkin 09

Current

Basin Dakota

790' FSL, 1735' FWL, Section 35, T-28-N, R-11-W,

San Juan County, NM / API #30-045-06957

Lat _____ / Long _____

Today's Date: **11/19/12**
Spud: 1/22/61
Completed: 2/4/61
Elevation: 5748' GL
5758' KB

12.25" hole

Kirtland @ 521'

Fruitland @ 660'

Pictured Cliffs @ 1565'

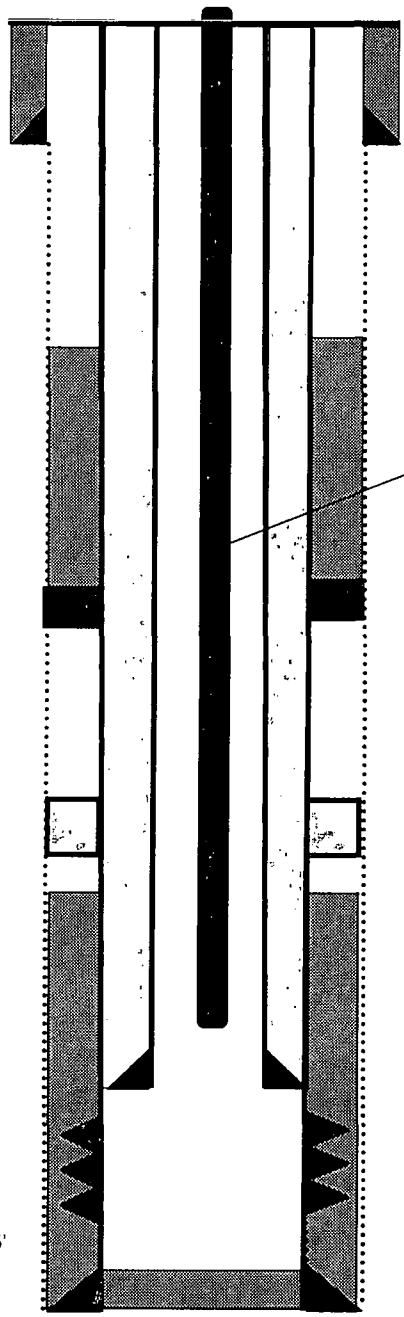
Mesaverde @ 3336'

Mancos @ 4490'

Gallup @ 5385'

Dakota @ 6305'

7.875" hole to 6475'



8.625" 24#,J-55 Casing set @ 520'
Cement with 350 sxs (Circulated to Surface)

TOC @ 800' (Calc, 75%)

Dyno Coil duplex injection tubing at 6309' w/ with injection mandrel (2005)

DV Tool @ 2021'
2nd stage: Cement with 150 sxs (260 cf)

Squeezed casing leaks from 3705' - 3930' with 200 sxs Class C cement ('64).

4.5" TOC @ 4338' (Calc, 75%)

2.875", 6.4#, J-55 Casing set @ 6315'
Cement with 280 sxs
Circulate 85 sxs cmt to surface

Dakota Perforations:
6356' – 6396'

4.5",9.5#, J-55 Casing set @ 6475'
1st stage: Cement with 375 sxs (649 cf)

TD 6475'
PBTD 6437'

E.H. Pipkin 09

Proposed P&A

Basin Dakota

790' FSL, 1735' FWL, Section 35, T-28-N, R-11-W,

San Juan County, NM / API #30-045-06957

Lat _____ / Long _____

Today's Date: **11/19/12**
Spud: 1/22/61
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Kirtland @ 521'

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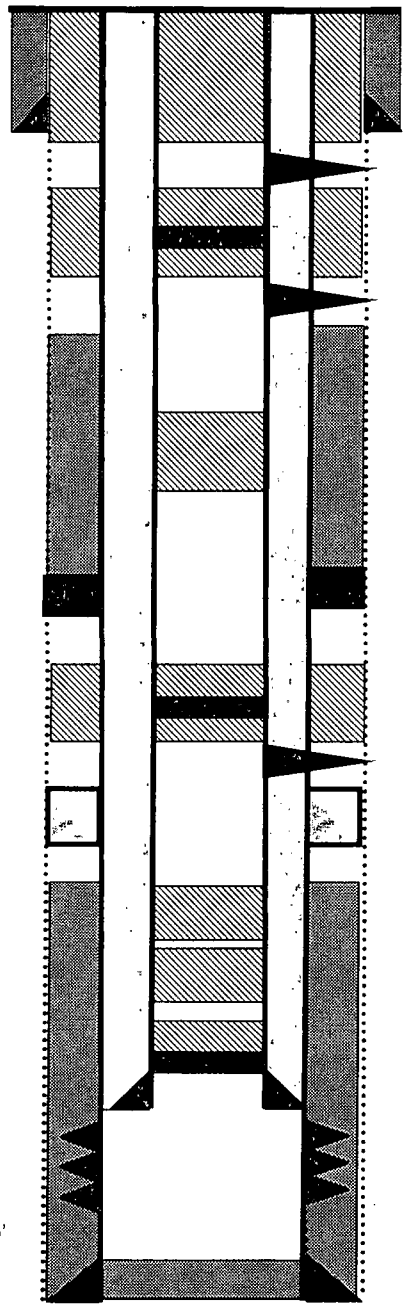
7.875" hole to 6475'



TD 6475'
PBTD 6437'

Plug #7: 571' - 0'
Class B cement, 150 sxs

8.625" 24#,J-55 Casing set @ 521'
Cement with 350 sxs (Circulated to Surface)

Perforate @ 570'

CR @ 660'

Plug #6: 710' – 610'
Class B cement, 44 sxs:
5 inside and 39 outside

Perforate @ 710'

TOC @ 800' (Calc, 75%)

Plug #5: 1615' – 1515'
Class B cement, 12 sxs

DV Tool @ 2021'
2nd stage: Cement with 150 sxs (260 cf)

Plug #4: 3386' - 3286'
Class B cement, 44 sxs:
5 inside and 39 outside

CR @ 3336'

Perforate @ 3386'

Squeezed casing leaks from 3705' - 3930' with 200 sxs Class C cement ('64).

Plug #3: 4540' – 4440'
Class B cement, 12 sxs

4.5" TOC @ 4338' (Calc, 75%)

Plug #2: 5435' – 5335'
Class B cement, 12 sxs

Set CIBP @ 6306'

Plug #1: 6306' – 6206'
Class B cement, 12 sxs

2.875", 6.4#, J-55 Casing set @ 6315'
Cement with 280 sxs
Circulate 85 sxs cmt to surface

Dakota Perforations:
6356' – 6396'

4.5",9.5#, J-55 Casing set @ 6475'
1st stage: Cement with 375 sxs (649 cf)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9 EH Pipkin

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Pictured Cliffs plug from 1858' – 1758'.

b) Place the Fruitland plug from 1570' – 1670'.

c) Place the Kirtland/Ojo Alamo/Surface plug from 840' to surface inside the 2 7/8" and outside the 4 ½" casings.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.