

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077967
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3b. Phone No. (include area code) Ph: 281-366-4632		8. Well Name and No. GALLEGOS CANYON UNIT 72
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R13W SWNE 1730FNL 1650FEL 36.621200 N Lat, 108.166570 W Lon		9. API Well No. 30-045-07039-00-C1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America request permission to perform a workover operation on the subject well in order to return the well back to production. Please see the attached procedure of the work and wellbore diagrams.

RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #176659 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/08/2013 (13SXM1390SE)**

Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/08/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Gallegos Canyon Unit 72

Fruitland Coal/Pictured Cliffs

API # 30-045-07039

T-28N, R-13-W, Sec. 36

San Juan County, New Mexico

1. MIRU
2. Install barriers
3. ND wellhead/NU BOPE
4. Test BOPE
5. Pull Production tubing
6. Run bit and scraper
7. TA Pictured Cliffs by setting CIBP @ 1435'
 - a. Pictured Cliffs Perfs @ 1440' – 1452'
 - b. Fruitland Perfs @ 1403' – 1420'
8. Run production tubing and land @ 1430'
9. ND BOPE

Current WBD:



Gallegos Canyon Unit 72
 Fruitland Coal/Pictured Cliffs
 API # 30-045-07039
 T-28N, R-13-W, Sec. 36
 San Juan County, New Mexico

Brief History (see attached sheet for more detail)

Spud Date: 12/1955
1956: Complete PC perfs 1440' - 1452' w/ 4jspf
 Frac w/ 28,500 gal gel x 30,000# sand
8/1991: Set CIBP 2 1438' Perf Fruitland Coal
 1-1403' - 1420' w/ 4 js pf
 Frac w/ 24,00 gal 20# gel, 70Q foam x 69,000# sand

11 incidents of rig activity between
 Oct 1991 and Sept 2001 (mostly bad tubing)

3/27/2002: Found and squeezed casing leak 80 - 114'
 w/ 70 sx circulated to surface
 Drill out CIBP, comingle Fruitland and PC perfs

9 incidents of rig activity between
 April 2002 and Nov 2011 (mostly bad tubing, corrosion and fill)

8/2010: bad pump due to corrosion, change out tbg string
 clean out 20' fill, no scale

Formation Tops

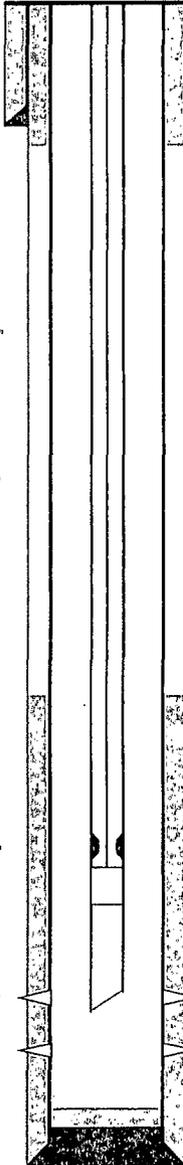
Fruitland	1403'
PC	1440'

NIPPLE, PROFILE, "F", 2.375 OD, 1.780 ID @ 1416'

EOT @ 1435'

updated 10-11-2012

Ground Elevation 5917' (reported to NMOCD)
 KB Measurement 5824' (reported in open wells)



TOC: circulated to surface

Surface Casing Data

12" Hole
 9-5/8", 32.3#, J-55 @ 109'
 Cmt w/ 200 sks neat

TOC: unknown (calculated best case 990' from surface)
 squeezed holes in casing @ approx 80 - 114'
 circulated to surface (3/18/2002)

Rod Details

PUMP, RHAC, 2.0 X 1.5 X 30, BRASS
 RODS, 0.75 GRD. D (55)
 RODS, PONY: 0.75 X 8' GRD. D (2)
 RODS, PONY: 0.75 X 4' GRD. D (1)
 ROD, POLISHED: 1.25 X 16 FT

Length

10'
 1375'
 16'
 4'
 16'

Tubing Details

MULE SHOE, 2.375 X 18"
 NIPPLE, PROFILE, "F", 2.375 OD, 1.780 ID
 TUBING, 2.375, 4-7#, J-55, EUE (42 jts)
 TUBING, pup joint, 2.375, 4-7#, J-55
 TUBING, 2.375, 4-7#, J-55, EUE (1jt).

Length

18'
 1'
 1362'
 10'
 32'

Perforation Data

FC 1403-1420' w/ 4jspf
 frac w/ 24,000 gal 20# gel, 70Q foam, 69,000# sand
 PC 1440-1452' w/ 4jspf
 frac w/ 28,500 gal x 30,000# sand

Production Casing Data

7 7/8" Hole
 5-1/2", 14#, @ 1487'
 Cmt w/ 75 sks neat

PBDT: 1466'
 TD: 1487'

Proposed Final WBD:



Gallegos Canyon Unit 72
 Fruitland Coal/Pictured Cliffs
 API # 30-045-07039
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 11 incidents of rig activity between
 Oct 1991 and Sept 2001 (mostly bad tubing)
3/27/2002: Found and squeezed casing leak 80 - 114'
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 9 incidents of rig activity between
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Formation Tops

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PC	1440'

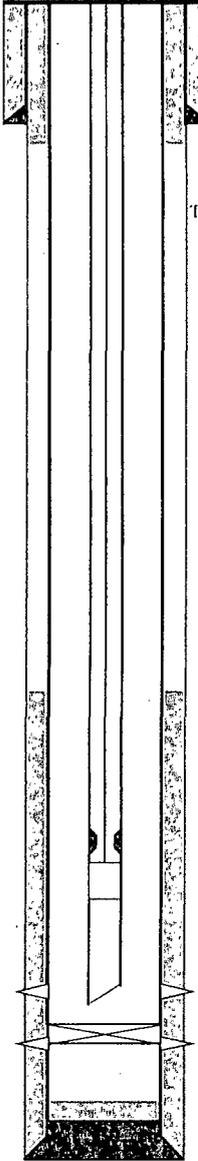
NIPPLE, PROFILE, "F", 2.375 OD, 1.780 ID @ 1410'

EOT @ 1430'

RBP @ 1435'

updated 12-17-2012

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Surface Casing Data

12" Hole
 9-5/8", 32.3#, J-55 @ 109'
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Rod Details

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 RODS, 0.75 GRD. D (55)
 RODS, PONY: 0.75 X 8' GRD. D (2)
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MULE SHOE, 2.375 X 18"
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 PC 1440-1452' w/ 4spf
 frac w/ 28,500 gal x 30,000# sand

Production Casing Data

77/8" Hole
 5-1/2", 14#, @ 1487'
 Cmt w/ 75 sks neat

PBTD: 1466'
 TD: 1487'