Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-30336**

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **Maddox WN Federal**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 7

2. Name of Operator **ConocoPhillips Company**

9. OGRID Number **217817**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat

4. Well Location
Unit Letter **H** : **1635** feet from the **North** line and **900** feet from the **East** line
Section **13** Township **30N** Range **13W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5919' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: ☒ Temporary Abandonment				OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to temporary abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic

RCVD JAN 23 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations # Prior to performing MIT

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie Journey TITLE Regulatory Technician DATE 1/22/13

Type or print name E-mail address: @conocophillips.com PHONE: 505-

For State Use Only

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-28-13

Conditions of Approval (if any):

AV

PC

ConocoPhillips
MADDOX WN FEDERAL 7
Expense - TA

Lat 36° 48' 56.528" N **Long 108° 9' 0.864" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure.

5. Pressure test tubing to 1000 psi before unseating the pump, release pressure. Kill well with water, if necessary.

6. TOOH with 3/4" rods and LD (per pertinent data sheet).

7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.

8. TOOH with 2-3/8' tubing (per pertinent data sheet).

Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.

9. Round trip guage ring with wireline for 4-1/2", 10.5#, J-55 casing (ID: 4.052").

10. TIH with CIBP for 4-1/2", 10.5#, J-55 casing. Set CIBP at 1947' (50' above top Fruitland Coal perforations - 1997'). TOOH.

11. TIH with tubing and load hole.

12. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.

13. If MIT is good, TIH and circulate packer fluid. TOOH and LD tubing.

14. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

Current Schematic

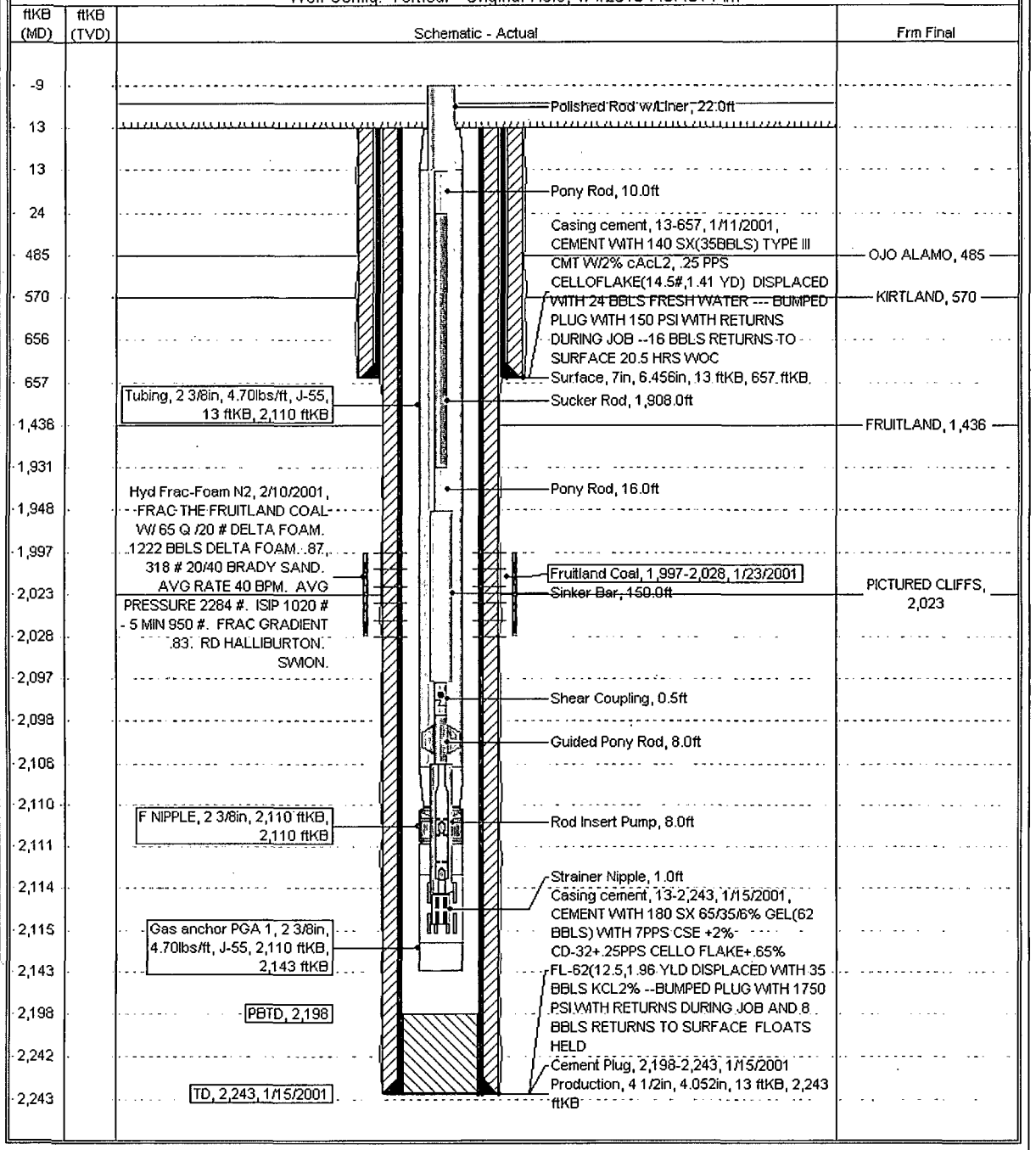
ConocoPhillips

Well Name: MADDOX WN FEDERAL #7

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530336	NMPM-30N-13W-13-H	FC		NEW MEXICO	Vertical	

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,919.00	5,932.00	13.00	13.00	13.00

Well Config: Vertical - Original Hole, 1/4/2013 7:37:01 AM



Report Printed: 1/4/2013