

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 17 2013

5. Lease Serial No.

SF-078215-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Vanderslice 101S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-31990
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit D (NWNW), 1225' FNL & 895' FWL, Sec. 19, T32N, R10W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/26/12 Contacted Brandon Powell/OCD (M.Gilbreath/BLM onsite) re surface plug. Logged TOC @ 62', requested permission to perf @ 50' & circ backside to surface. Verbal approval rec'vd.

The subject well was P&A'd on 12/27/12 per the notification above and the attached report.

RCVD JAN 25 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 1/17/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

JAN 23 2013

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Vanderslice 101S

December 27, 2012
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1225' FNL and 895' FWL, Section 19, T-32-N, R-10-W
San Juan County, NM
Lease Number: SF-078215-A
API #30-045-31990

Plug and Abandonment Report
Notified NMOCD and BLM on 12/12/12

Plug and Abandonment Summary:

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 2442' to 2287' to cover the Fruitland Coal top.
- Plug #2** with 31 sxs (36.58 cf) Class B cement inside casing from 1120' to 960' to cover the Kirtland top.
- Plug #3** with 62 sxs (73.16 cf) Class B cement 38 sxs (44.84 cf) in 7" casing, 24 sxs (28.32 cf) in annulus from 196' to surface to cover the surface casing shoe.
- Plug #4** with 46 sxs Class B cement found cement to surface and install P&A marker.

Plugging Work Details:

- 12/17/12 Road rig and equipment to location. SDFD.
- 12/18/12 Travel to location. RU. Attempt to lay down rods. Rig clutch valve started leaking. Wait on mechanic. SI well. SDFD.
- 12/19/12 Standby due to bad road conditions.
- 12/20/12 Check well pressures: tubing 0 PSI, casing 60 PSI and bradenhead 0 PSI. RU A-Plus valves and relief lines. Blow down casing. LD polish rod, 4' pony $\frac{3}{4}$ ", 112 $\frac{3}{4}$ " rods, 3 sinker bars, 6' guided and rod pump. ND wellhead. NU kill spool and BOP. Pressure test pipe rams to 300 PSI and 1500 PSI, OK. LD 1 joint, 6', 8' sub. Pull tubing hanger, install 2-3/8" stripping rubber. TOH and tally 39 stands of 2-3/8" tubing and LD 13 joints, SN, MA. X-over to 1.5" NC. Total tally 2925'. PU 7" string mill. TIH with 39 stands, PU 1 joint to 2462'. LD 1 joint TOH with 39 stands, LD 7" string mill. SI well. SDFD.
- 12/21/12 Check well pressures: no tubing, casing 55 PSI and bradenhead 0 PSI. Open well, perform function test on BOP. PU 7" DHS CR TIH with 39 stands 2-3/8" tubing. PU 6' sub set CR at 2442'. Pressure test to 1000 PSI, OK. Establish circulation. Pressure test to 800 PSI for 30 minutes, OK. TOH. Ran CBL from 2442' to surface, found TOC at 62'. SI well. SDFD.
- 12/26/12 Open up well; no pressures. TIH and tag cement at 2442'. Establish circulation. Spot plugs #1 and #2. Perforate 3 HSC holes at 50'. Note: B. Powell, NMOCD and S, Mason approved procedure change. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 12/27/12 Open up well; no pressures. Tag cement at 10' top of bradenhead. RU Riley's Vac Truck. Filled out Hot Work Permit. Riley's dug out wellhead. RU High Desert, cut off wellhead with saw. Found cement to surface. Spot plug #4 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.
Mike Gilbreath, BLM representative, was on location.