

Submit 3 Copies To Appropriate District Office\*  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-34579</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1649-1
7. Lease Name or Unit Agreement Name <b>Farmington Com</b>
8. Well Number <b>100S</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **P&A**

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **E** : **1685** feet from the **North** line and **820** feet from the **West** line  
 Section **36** Township **31N** Range **13W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6020' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 12/20/12 per the attached report.

RCVD JAN 16 '13  
 OIL CONS. DIV.  
 DIST. 3

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
 www.emnrd.state.us/oed

Spud Date:

*PNR only*  
 [Redacted]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 1/16/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

**For State Use Only**

Deputy Oil & Gas Inspector,

APPROVED BY: *[Signature]* TITLE District #3 DATE 1/29/13

Conditions of Approval (if any):

*AV*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Farmington Com 100S**

December 21, 2012  
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1685' FNL and 820' FWL, Section 36, T-31-N, R-13-W  
San Juan County, NM  
Lease Number: OG-1649-1  
API #30-045-34579

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/17/12

## **Plug and Abandonment Summary:**

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 2016' to 1621' to cover the Fruitland top.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 601' to 338' to cover the Ojo Alamo and Kirtland tops
- Plug #3** with 40 sxs (47.2 cf) Class B cement inside casing from 194' to surface to cover the surface casing shoe.
- Plug #4** with 36 sxs Class B cement found cement in 4.5" casing 2' from surface and at surface in 4.5" casing x 7" casing and install P&A marker.

## **Plugging Work Details:**

- 12/17/12 Road rig and equipment to location. RU. SDFD.
- 12/18/12 Check well pressures: tubing 3 PSI, casing 340 PSI and bradenhead 0 PSI. RU relief lines. Unload BOP. Test tubing to 1000 PSI, OK. Unseat pump LD polish rod, 12' 3/4" pony, 85 3/4" rods, 16' pony 3/4", 3 sinker, 12' guided pony 3/4", 1' lift sub and pump. Pump 20 bbl of fresh water to kill well. ND wellhead and NU BOP. Test BOP to 200 PSI for 10 minutes. High test 500 PSI for 5 minutes. X-over to 2-3/8 tubing equipment. LD 18' subs 2-3/8" TOH with 32 stands 2-3/8" LD 6 joints, 2' sub, 1 joint, f nipple, 8' perf sub, 12' sub, XO and muleshoe (total tally of 2222' 40 subs). TOH with 32 stands (64 joints) EOT at 2004'. PU 4.5" DHS CR. TIH with CR and set at 2016'. SI well. SDFD.
- 12/19/12 Check well pressures: tubing 0 PSI, casing 5 PSI and bradenhead 0 PSI. Pressure test to 800 PSI for 10 minutes, OK. Spot plug #1 with estimated TOC at 1621'. TIH with 9 stands PU 1 joint open-ended (19 joints total). RU pump to tubing pump and establish circulation with 4 bbls of water to clean well. Spot plug #2 with estimated TOC at 338'. Perforate 3 HSC holes at 102'. Establish circulation. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SDFD.
- 12/20/12 Open up well; no pressures. ND BOP. RU High Desert to cut off wellhead. Found cement in 4.5" casing 2' from surface and at surface in 4.5" casing x 7" casing. Spot plug #4 and install P&A marker. RD. SDFD
- 12/21/12 Travel to location. MOL.

Vic Montoya, MVCI representative, was on location.  
Monica Kuehling, NMOCD representative, was on location.