

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Reese Mesa 9	Facility Type: Gas Well

Surface Owner BLM	Mineral Owner BLM (NM-6892)	API No. 30-045-24710
--------------------------	------------------------------------	-----------------------------

LOCATION OF RELEASE

Unit Letter D	Section 13	Township 32N	Range 8W	Feet from the 790	North/South Line North	Feet from the 950	East/West Line West	County San Juan
-------------------------	----------------------	------------------------	--------------------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	---------------------------

Latitude **36.988** Longitude **107.63217**

NATURE OF RELEASE

Type of Release Produced Fluids	Volume of Release Unknown	Volume Recovered None
Source of Release Below Grade Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery October 8, 2012
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD JAN 25 '13	
By Whom?	Date and Hour OIL CONS. DIV.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

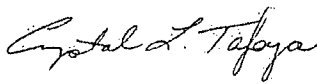

Describe Cause of Problem and Remedial Action Taken.*

Below Grade Tank Closure Activities

Describe Area Affected and Cleanup Action Taken.*

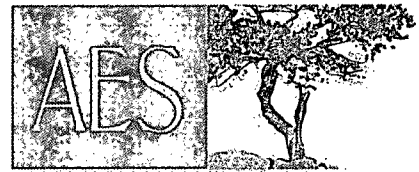
The regulatory standard for closure at this site was determined to be 1000 ppm. A sample was taken and then transported to the lab and analytical results for TPH, BTEX and Chlorides were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Release; therefore no further action is required. The final report is attached for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 1/29/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval: C-144 Closure	Attached <input type="checkbox"/>
Date: 1/24/2013 Phone: (505) 326-9837	Permit needed for BGT Closure	

* Attach Additional Sheets If Necessary

nJK 1302955232



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3274

December 10, 2012

Crystal Tafoya
ConocoPhillips
San Juan Business Unit
Office 214-05
5525 Hwy 64
Farmington, New Mexico 87401

**RE: Below Grade Tank Closure Report
Reese Mesa #9
San Juan County, New Mexico**

Dear Ms. Tafoya:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Reese Mesa #9, located in San Juan County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

1.0 Site Information

1.1 Location

Site Name – Reese Mesa #9

Legal Description – NW¼ NW¼, Section 13, T32N, R8W, San Juan County, New Mexico

Well Latitude/Longitude – N36.98808 and W107.63279, respectively

BGT Latitude/Longitude – N36.98799 and W107.63298, respectively

Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, October 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a Below Grade Tank Closure form dated October 2005 for the Reese Mesa #9 reported the depth to groundwater as greater than 100 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool

(<http://ford.nmt.edu/react/project.html>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. The wash in Reese Canyon is located approximately 250 feet north of the location. Based on this information, the location was assessed a ranking score of 10.

1.3 BGT Closure Assessment

AES was initially contacted by Jess Henson, CoP representative, on October 8, 2012, and on October 9, 2012, Heather Woods and Zachary Trujillo of AES mobilized to the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

2.0 Soil Sampling

On October 9, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbons (TPH). Soil sample SC-1 was field screened for chlorides and submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.1.3 Chlorides

Soil sample SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;
- Chloride per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 0.0 ppm in S-1 up to 3.9 ppm in S-5. Field TPH concentrations ranged from 32.3 mg/kg in S-2 up to 285 mg/kg in S-5. Field chloride concentration in SC-1 was 40 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results
 Reese Mesa #9 BGT Closure, October 2012

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Depth below BGT (ft)</i>	<i>VOCs OVM Reading (ppm)</i>	<i>Field TPH (mg/kg)</i>	<i>Field Chlorides (mg/kg)</i>
NMOCDC Action Level (NMAC 19.15.17.13E)			--	100	250
S-1	10/9/12	0.5	0.0	40.3	NA
S-2	10/9/12	0.5	1.3	32.3	NA
S-3	10/9/12	0.5	0.8	52.3	NA
S-4	10/9/12	0.5	0.3	39.0	NA
S-5	10/9/12	0.5	3.9	285	NA
SC-1	10/9/12	0.5	NA	NA	40

NA – not analyzed

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.050 mg/kg and 0.25 mg/kg, respectively. TPH concentrations were reported below the laboratory detection limits of 5.0 mg/kg GRO and 9.9 mg/kg DRO. The laboratory chloride concentration was reported at 140 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results
Reese Mesa #9 BGT Closure, October 2012

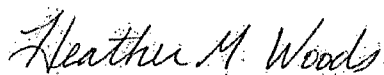
Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	Chlorides (mg/kg)
NMOCD Action Level (NMAC 19.15.17.13E)			0.2	50	100		250
SC-1	10/9/12	0.5	<0.050	<0.25	<5.0	<9.9	140

3.0 Conclusions and Recommendations

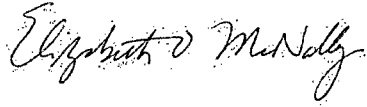
NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Field TPH concentrations exceeded the NMOCD action level of 100 mg/kg in S-5 with 285 mg/kg. However, laboratory analytical results in SC-1 for TPH as GRO/DRO were reported below the NMOCD action level of 100 mg/kg. The chloride concentration reported in SC-1 was also below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, BTEX, TPH, and chlorides, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact me or Elizabeth McNally at (505) 564-2281.

Sincerely,



Heather M. Woods
Staff Geologist

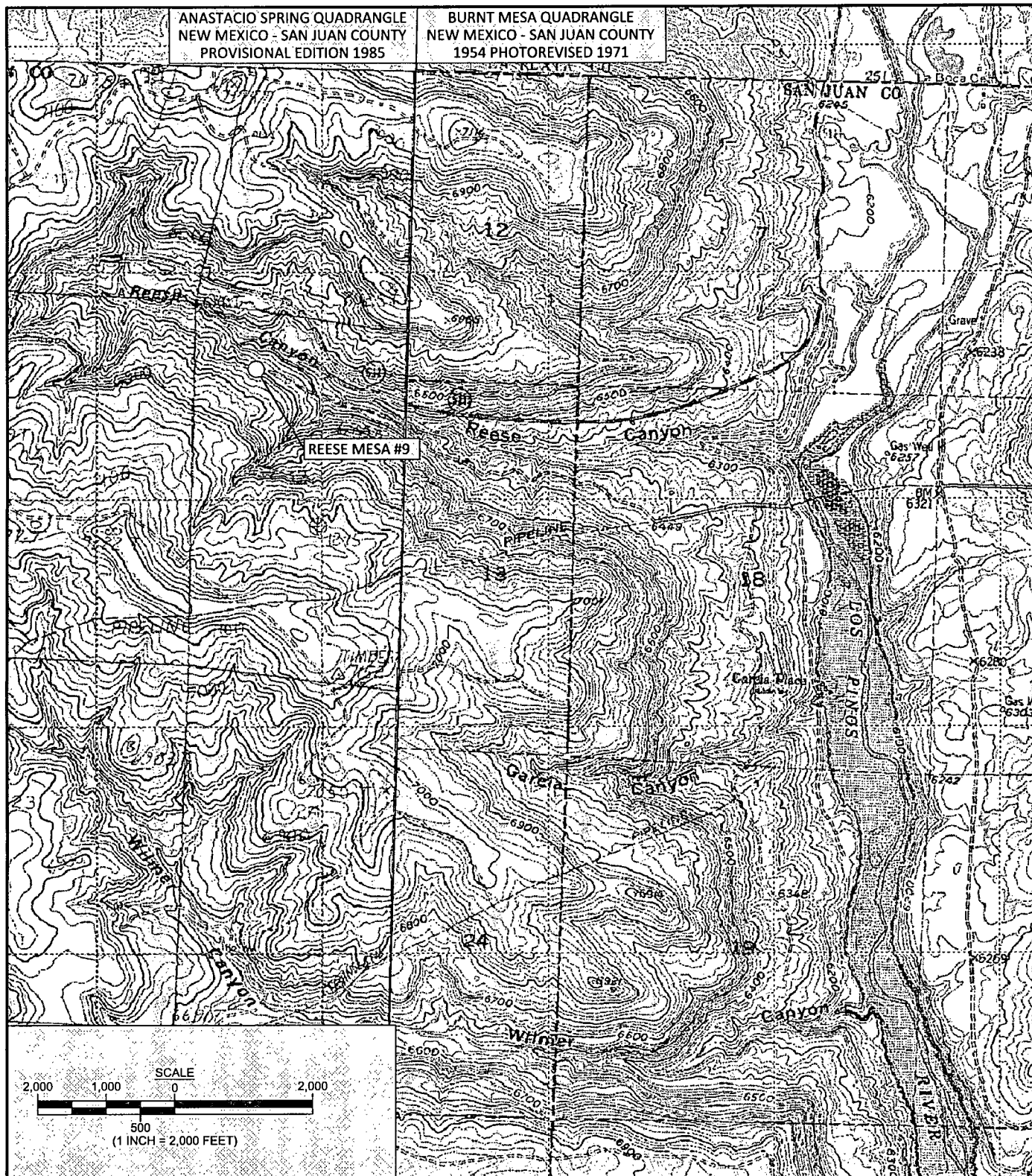


Elizabeth McNally, P.E.

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, October 2012
- AES Field Screening Report 100912
- Hall Analytical Report 1210528

C:\Dropbox\2012 December 2012 (Former Trial File)\ConocoPhillips\Reese Mesa #9\Reese Mesa #9 BGT Closure Report 121012.docx



Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: October 16, 2012
REVISIONS BY: C. Lameman	DATE REVISED: October 16, 2012
CHECKED BY: D. Watson	DATE CHECKED: October 16, 2012
APPROVED BY: E. McNally	DATE APPROVED: October 16, 2012

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP

ConocoPhillips
RESE MESA #9
SAN JUAN COUNTY, NEW MEXICO
NW¼ NW¼, SECTION 13, T32N, R8W
N36.98808, W107.63279

LEGEND

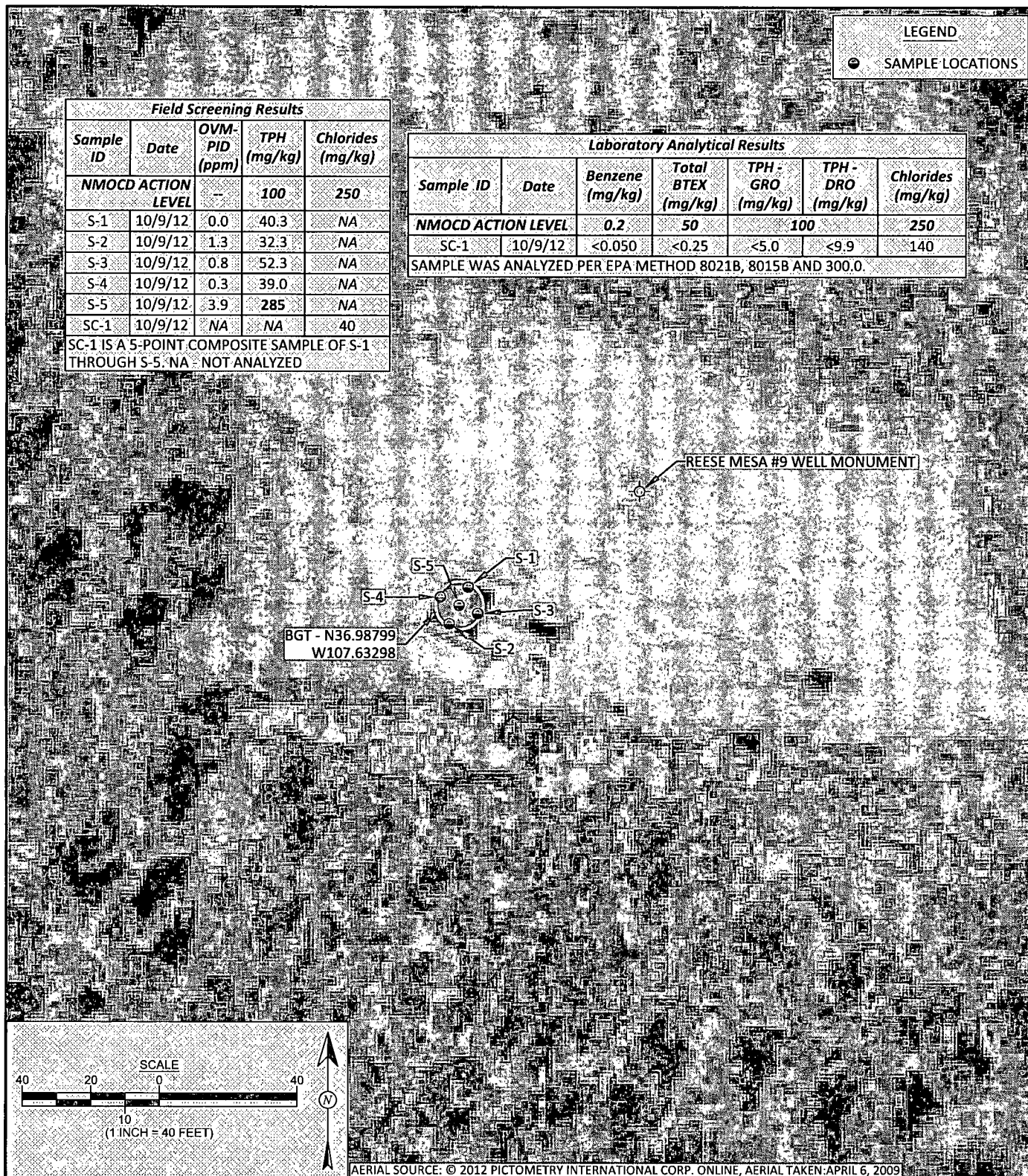
● SAMPLE LOCATIONS


Field Screening Results				
Sample ID	Date	OVM-PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		—	100	250
S-1	10/9/12	0.0	40.3	NA
S-2	10/9/12	1.3	32.3	NA
S-3	10/9/12	0.8	52.3	NA
S-4	10/9/12	0.3	39.0	NA
S-5	10/9/12	3.9	285	NA
SC-1	10/9/12	NA	NA	40

SC-1 IS A 5-POINT COMPOSITE SAMPLE OF S-1 THROUGH S-5. NA - NOT ANALYZED

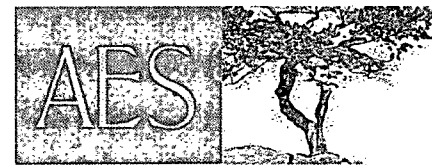
Laboratory Analytical Results						
Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		0.2	50	100		250
SC-1	10/9/12	<0.050		<5.0	<9.9	140

SAMPLE WAS ANALYZED PER EPA METHOD 8021B, 8015B AND 300.0.



 Animas Environmental Services, LLC	DRAWN BY: C. Lameman	DATE DRAWN: October 16, 2012	<p>FIGURE 2</p> <p>AERIAL SITE MAP BELOW GRADE TANK CLOSURE OCTOBER 2012</p> <p>ConocoPhillips REESE MESA #9</p> <p>SAN JUAN COUNTY, NEW MEXICO NW¼ NW¼, SECTION 13, T32N, R8W N36.98808, W107.63279</p>
	REVISIONS BY: C. Lameman	DATE REVISED: October 16, 2012	
	CHECKED BY: D. Watson	DATE CHECKED: October 16, 2012	
	APPROVED BY: E. McNally	DATE APPROVED: October 16, 2012	

AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3274

Client: ConocoPhillips

Project Location: Reese Mesa #9

Date: 10/9/2012

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVN (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	10/9/2012	9:35	North	0.0	NA	10:15	40.3	20.0	1	HMW
S-2	10/9/2012	9:37	South	1.3	NA	10:18	32.3	20.0	1	HMW
S-3	10/9/2012	9:39	East	0.8	NA	10:20	52.3	20.0	1	HMW
S-4	10/9/2012	9:42	West	0.3	NA	10:22	39.0	20.0	1	HMW
S-5	10/9/2012	9:44	Center	3.9	NA	10:25	285	20.0	1	HMW
SC-1	10/9/2012	9:50	Composite	NA	40	Not Analyzed for TPH				

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

NA Not Analyzed

DF Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Silver Nitrate

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Heather M. Woods



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

October 17, 2012

Debbie Watson

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: CoP Reese Mesa #9

OrderNo.: 1210528

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/10/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", with a stylized flourish at the end.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1210528

Date Reported: 10/17/2012

CLIENT: Animas Environmental Services

Client Sample ID: SC-1

Project: CoP Reese Mesa #9

Collection Date: 10/9/2012 9:50:00 AM

Lab ID: 1210528-001

Matrix: SOIL

Received Date: 10/10/2012 9:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	10/10/2012 11:49:06 AM
Surr: DNOP	94.0	77.6-140		%REC	1	10/10/2012 11:49:06 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/10/2012 1:20:35 PM
Surr: BFB	104	84-116		%REC	1	10/10/2012 1:20:35 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	10/10/2012 1:20:35 PM
Toluene	ND	0.050		mg/Kg	1	10/10/2012 1:20:35 PM
Ethylbenzene	ND	0.050		mg/Kg	1	10/10/2012 1:20:35 PM
Xylenes, Total	ND	0.10		mg/Kg	1	10/10/2012 1:20:35 PM
Surr: 4-Bromofluorobenzene	113	80-120		%REC	1	10/10/2012 1:20:35 PM
EPA METHOD 300.0: ANIONS						Analyst: SRM
Chloride	140	30		mg/Kg	20	10/10/2012 11:03:34 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210528

17-Oct-12

Client: Animas Environmental Services

Project: CoP Reese Mesa #9

Sample ID	MB-4224	SampType	MBLK	TestCode	EPA Method 300.0: Anions					
Client ID	PBS	Batch ID	4224	RunNo	6131					
Prep Date	10/10/2012	Analysis Date	10/10/2012	SeqNo	176679	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-4224	SampType	LCS	TestCode	EPA Method 300.0: Anions					
Client ID	LCSS	Batch ID	4224	RunNo	6131					
Prep Date	10/10/2012	Analysis Date	10/10/2012	SeqNo	176680	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.9	90	110			

Sample ID	1210389-001BMS	SampType	MS	TestCode	EPA Method 300.0: Anions					
Client ID	BatchQC	Batch ID	4224	RunNo	6131					
Prep Date	10/10/2012	Analysis Date	10/10/2012	SeqNo	176682	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	23	7.5	15.00	8.220	98.5	64.4	117			

Sample ID	1210389-001BMSD	SampType	MSD	TestCode	EPA Method 300.0: Anions					
Client ID	BatchQC	Batch ID	4224	RunNo	6131					
Prep Date	10/10/2012	Analysis Date	10/10/2012	SeqNo	176683	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	23	7.5	15.00	8.220	98.1	64.4	117	0.249	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210528

17-Oct-12

Client: Animas Environmental Services

Project: CoP Reese Mesa #9

Sample ID	MB-4226	SampType:	MBLK	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	PBS	Batch ID:	4226	RunNo:	6108					
Prep Date:	10/10/2012	Analysis Date:	10/10/2012	SeqNo:	176584	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.7		10.00		87.4	77.6	140			

Sample ID	LCS-4226	SampType:	LCS	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	4226	RunNo:	6108					
Prep Date:	10/10/2012	Analysis Date:	10/10/2012	SeqNo:	176585	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.8	52.6	130			
Surr: DNOP	4.0		5.000		79.7	77.6	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210528

17-Oct-12

Client: Animas Environmental Services

Project: CoP Reese Mesa #9

Sample ID	MB-4212	SampType:	MBLK	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	PBS	Batch ID:	4212	RunNo:	6152					
Prep Date:	10/9/2012	Analysis Date:	10/10/2012	SeqNo:	177240	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		105	84	116			

Sample ID	LCS-4212	SampType:	LCS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	LCSS	Batch ID:	4212	RunNo:	6152					
Prep Date:	10/9/2012	Analysis Date:	10/10/2012	SeqNo:	177241	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	74	117			
Surr: BFB	1100		1000		111	84	116			

Sample ID	1210474-001AMS	SampType:	MS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	BatchQC	Batch ID:	4212	RunNo:	6152					
Prep Date:	10/9/2012	Analysis Date:	10/10/2012	SeqNo:	177245	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	71	24	24.34	43.50	114	70	130			
Surr: BFB	5400		4869		112	84	116			

Sample ID	1210474-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	BatchQC	Batch ID:	4212	RunNo:	6152					
Prep Date:	10/9/2012	Analysis Date:	10/10/2012	SeqNo:	177246	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	78	24	24.18	43.50	145	70	130	9.76	22.1	S
Surr: BFB	5300		4836		110	84	116	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210528

17-Oct-12

Client: Animas Environmental Services

Project: CoP Reese Mesa #9

Sample ID	MB-4212	SampType	MBLK	TestCode	EPA Method 8021B: Volatiles					
Client ID	PBS	Batch ID	4212	RunNo	6152					
Prep Date	10/9/2012	Analysis Date	10/10/2012	SeqNo	177271	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		114	80	120			

Sample ID	LCS-4212	SampType	LCS	TestCode	EPA Method 8021B: Volatiles					
Client ID	LCSS	Batch ID	4212	RunNo	6152					
Prep Date	10/9/2012	Analysis Date	10/10/2012	SeqNo	177272	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.2		1.000		120	80	120			

Sample ID	1210474-001AMS	SampType	MS	TestCode	EPA Method 8021B: Volatiles					
Client ID	BatchQC	Batch ID	4212	RunNo	6152					
Prep Date	10/9/2012	Analysis Date	10/10/2012	SeqNo	177278	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	5.5		4.869		112	80	120			

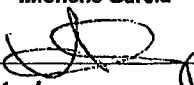
Sample ID	1210474-001AMSD	SampType	MSD	TestCode	EPA Method 8021B: Volatiles					
Client ID	BatchQC	Batch ID	4212	RunNo	6152					
Prep Date	10/9/2012	Analysis Date	10/10/2012	SeqNo	177279	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	5.4		4.836		113	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Sample Log-In Check List

Client Name: Animas Environmental		Work Order Number: 1210528
Received by/date: LM 10/10/12		
Logged By: Michelle Garcia	10/10/2012 9:40:00 AM	Michele Garcia
Completed By: Michelle Garcia	10/10/2012 9:53:01 AM	Michele Garcia
Reviewed By:  10/10/12		

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____	Date: _____
By Whom: _____	Via: <input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding: _____	
Client Instructions: _____	

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.3	Good	Yes			

Chain-of-Custody Record		Turn-Around Time:
Client: <u>Animas Environmental Services</u>	<input type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush <u>Same Day</u>
Mailing Address: <u>1624 E. Comanche</u>	Project Name: <u>CoP Reese Mesa #9</u>	
<u>Farmington NM 87401</u>	Project #:	
Phone #: <u>505-564-2281</u>	Project Manager:	
email or Fax#:	<u>D. Watson</u>	
QA/QC Package:		
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)	
Accreditation	Sampler: <u>H. Woods</u>	
<input type="checkbox"/> NELAP	<input type="checkbox"/> Other _____	
<input type="checkbox"/> EDD (Type) _____	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	Sample Temperature: <u>2.2</u>	

☐ Standard ☒ Rush Same Day

CoP Reese Mesa #9

Project #:

Project Manager:

D. Watson

Sampler: H. Woods

On Ice ☒ Yes ☐ No

Sample Temperature: 22

Container
Type and #Preservative
Type

HEALING

121508

~~MeOH 121~~
402

MWH	/	Non
-----	---	-----

- 00

BTEX + M~~GP~~ + T~~GP~~s (8021)

BTEX + MTBE + TPH (Gas only)

TPH Method 8015B (Gas/Diesel)

TPH (Method 418.1)

EDB (Method 504.1)

8310 (PNA or PAH)

RCRA 8 Metals

Anions (F, Cl, NO₃, NO₂)

8081 Pesticidas / 8082 PCB's

8326B (VOW)

180200Z (VOA)

0270 (semi-VUA)

Air Bubbles (V = A

Air Supplies (Y or N)

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107


Analysis Request

[illegible]

Date:	Time:	Relinquished by:
01/10/12	1233	Heather M. Woods

Date:	Time:	Relinquished by:
2/10/12	645	Amster, Wade

Received by:	Date	Time
Christine Walter	10/10/17	10:33

Received by:	Date	Time
	10/10/12	0940

Remarks: Bill to Conoco Phillips
WD: 10339955
Activity Code: C200
Supervisor: Harry Dee
User ID: K GARCIA
work ordered by: Jess Henson
Area: 6