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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 11 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
15F-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit #160

9. API Well No.
30-039-25890

10. Field and Pool or Exploratory Area
Mesaverde

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1250' FSL & 790' FEL, sec 25, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other /Squeeze PC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/1/12 - MIRU HWS #22.

11/2 thru 11/10/12 - TOOH with short string of tubing. TOOH with long string of tubing. Drill out packer and TOOH with 4-1/2" Arrow Model D packer at 3464'.

11/12/12 - TIH with 7" RBP set at 3511'.

11/13/12 - TIH set CR at 3211'. Mix Cement with 4.98 gals fresh water per sack of cement, Start down well w/ 41 bbls (200 sacks) of Class G Cement with 2% H-9 at 15.8 ppg, pump at a rate of 1 bpm at 15 psi, hesitated & pump .5 bbls pressure came up to 848 psi, hesitate & pump .5 bbls pressure came up to 713 psi, dropped & stabilized @ 608 psi, pull stinger out Rev. Circ w/ 27 bbls of wtr, pumping 18.6 bbls of cement into FB Tank, pumped 14.4 bbls of cement into perforations.

RCVD JAN 25 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 12/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR...

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

11/15 thru 11/16/12 – TIH to TOC at 3209'. Drill out cement from 3209'to sand on top of RBP at 3511', including CR at 3211'.

11/17/12 – TOOH with 7" RBP at 3511'.

11/18/12 – TIH and set 4-1/2" RBP at 5075'.

11/19/12 – Test well from 5075' to surface. Per Jonathan Kelly with NMOCD need to test BH on WH, BH passed NMOCD Test, Antelope arrives RU Tester, load casing to 560 psi, hold for 30 Min, had a slight loss 5 psi in 30 min, well held solid. Per Jonathan Kelly well passed.

11/20/12 – TOOH with 4-1/2" RBP. Clean out well.

11/21/12 - Land well @ 6063' KB (12' KB) as follows: MS collar, 1 Jt of 2-3/8" 4.70# J-55 8RD EUE, 1.78" seating nipple, & 193 joints of 2-3/8" 4.70# J-55 8RD EUE production tubing. seating nipple @ 6031' (total of 194 joints).

11/23/12 – RDMO HWS #22.

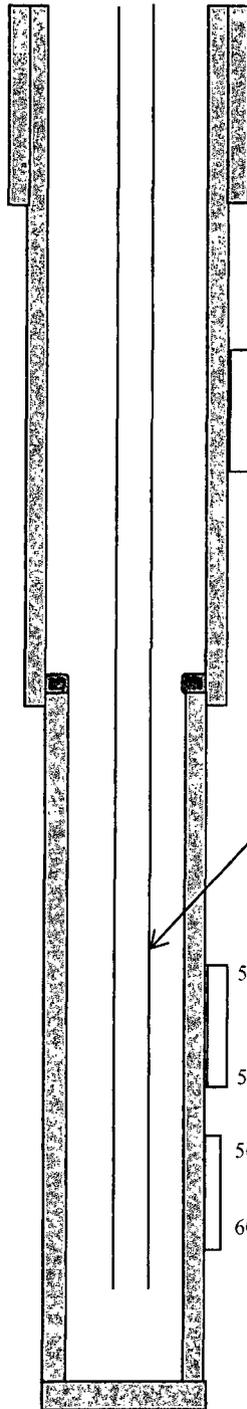
ROSA UNIT #160 BLANCO MV

Spud Date: 08/31/98
 MV Completion Date: 10/01/98
 MV 1st Delivery: 12/04/98
 PC Completion Date: 05/30/00
 PC 1st Delivery: 07/14/00
 PC Squeeze 11/19/12

Location: 1250' FS & 790' FEL
 SW/4 SE/4 Section 25(O), T31N, R06W
 Rio Arriba Co., NM

Elevation: 6438' GR
 API # 30-039-25890

Tops	Depth
Kirtland	2655'
Fruitland	3035'
Pictured Cliffs	3270'
Cliff House	5445'
Point Lookout	5705'
Mancos	6220'



6 jts of 9-5/8", 36#, K-55, ST&C
 csg @ 269'

3299' }
 3411' } PC perforations squeezed and
 no longer producing as of
 11/19/2012

Top of Liner @ 3562' KB.

Tbg: - Land well @ 6063' KB (12' KB) as follows: MS collar, 1 Jt of 2-3/8" 4.70# J-55 8RD EUE, 1.78" seating nipple, & 193 joints of 2-3/8" 4.70# J-55 8RD EUE production tubing. seating nipple @ 6031' (total of 194 joints).

STIMULATION: 9-30-98

CliffHouse/Menefee 5172' - 5616' (35, 0.38" holes)
 78,000# of 20/40 sand in 2050 BBI's slick water.

Point Lookout 5678' - 6003' (50, 0.38" holes)
 82,000# of 20/40 sand in 2790 BBI's slick water.

STIMULATION: 5-25-00

Pictured Cliffs 3299' - 3411' (20, 0.38" holes)
 80,000# of 20/40 Az sand & 2100# 14/40 flex sand in
 70Q foam & 30# x-link gel.

5172' }
 5616' } 84 jts of 7", 20#, K-55, ST&C csg @
 3720', float @ 3676'

5616'

5678'

6003'

60 jts of 4-1/2", 10.5#, K-55, ST&C csg
 Set @ 3562' - 6220'. Latch collar @
 6185', marker jt @ 5541'

TD @ 6220'
 PBTD @ 6185'

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8", 36#	150 sx	180 cu.ft.	SURFACE
8-3/4"	7", 20#	685 sx	1307 cu.ft.	SURFACE
6-1/4"	4-1/2", 10.5#	315 sx	451 cu.ft.	3562'

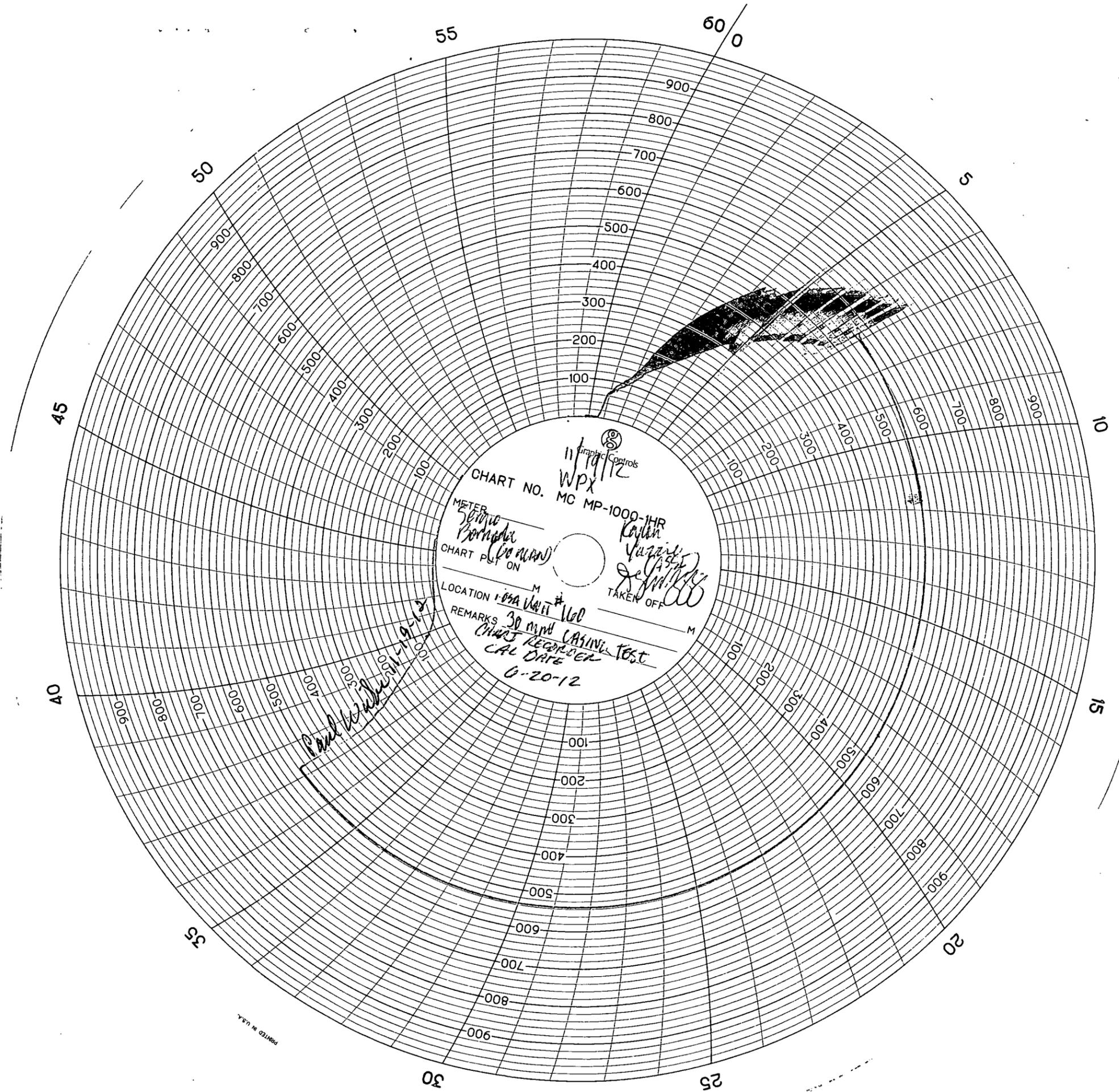


CHART NO. WPX
METER 30 mm
CHART PUT ON [signature]

LOCATION 105A Unit # 160
REMARKS 30 mm CASINI TEST
CAL DATE 6-20-12

TAKEN OFF [signature]

Paul Wilson
11-6-12