

RECEIVED  
Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 10 2013

SUNDRY NOTICES AND REPORTS ON WELLS

~~Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.~~

5. Lease Serial No. NM 28748
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Encana Oil & Gas (USA) Inc.		8. Well Name and No. Lybrook H26 2307 02H
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 Attn: Robynn Haden	3b. Phone No. (include area code) 720-876-3941	9. API Well No. 30-043-21133
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2227' FNL and 357' FEL Sec 26, T23N, R7W BHL: 1880' FNL and 330' FWL Sec 26, T23N, R7W		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing/Cement Job</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JAN 15 '13  
OIL CONS. DIV.  
DIST. 3

Set intermediate casing string and cemented 1/2/13. Gelled freshwater system.

Hole diameter: 8.5" casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 5755'. Intermediate casing set from surface to 5672'. Stage tool at 2126'. Top of float collar at 5626'. TOC at 1130' and BOC at 5672'.

Stage 1 Cement (Pumped 1/3/13): Lead 276 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 207 Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Lost cement returns with 30 bbls left to pump, unable to regain circulation. No cement to surface.

Stage 2 Cement (Pumped 1/3/13): 204 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. No cement to surface.

Started drilling out stage tool at 2126' on 1/3/13. Tested casing and BOP on 1/3/13, pressure held at 1500# for 30 minutes. No pressure drop. Ran CBL to shoe of 7" casing. Log attached. ~?

Notify OCD of plans going forward based on CBL TOC approx 1060' and no cut between 1820'-2080'.  
Submit copy of logs to OCD.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robynn Haden		Title Engineering Technologist
Signature <i>Robynn Haden</i>		Date 1/9/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 11 2013

(Instructions on page 2)

NMOCD AY

FARMINGTON FIELD OFFICE  
BY William Tambelau