

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
SF-079731

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|---|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. |
| 2. Name of Operator Burlington Resources Oil & Gas Company LP | | 8. Well Name and No. San Juan 28-4 Unit 33 |
| 3a. Address PO Box 4289, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-9700 | 9. API Well No. 30-039-20175 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT M (SWSW), 890' FSL & 990' FWL, Sec. 33, T28N, R4W | | 10. Field and Pool or Exploratory Area Basin Dakota |
| | | 11. Country or Parish, State Rio Arriba New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please cancel NOI dated 4/17/12 to TA the subject well.

Plans now are to recompleat this well in the Mesaverde formation and then DHC the existing Dakota with the Mesaverde. Attached is the MV plat and procedure. The DHC application will be submitted and approved before the work proceeds.

OIL CONS. DIV DIST. 3

JAN 30 2013

* prior to prats submit CDL to AGENCIES for REVIEW

| | | | |
|--|--|-----------------------|-----------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey | | Regulatory Technician | |
| Signature <i>Denise Journey</i> | | Title | Date 1/24/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|-------------------------|
| Approved by Original Signed: Stephen Mason | Title | Date JAN 28 2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *pr*

PC

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
August 1, 2011

Permit 161054

RECEIVED

JAN 25 2013

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--------------------------------------|---|---|
| 1. API Number 30-039-20175 | 2. Pool Code 72319 | 3. Pool Name BLANCO-MESAVERDE (PRORATED GAS) |
| 4. Property Code 7459 | 5. Property Name SAN JUAN 28 4 UNIT | 6. Well No. 033 |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 7305 |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|------------|
| M | 33 | 28N | 04W | | 890 | S | 998 | W | RIO ARRIBA |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|--|---------|---------------------|-------|------------------------|-----------|---------------|-----------|----------|--------|
| 12. Dedicated Acres 320.00 <i>5/2</i> | | 13. Joint or Infill | | 14. Consolidation Code | | 15. Order No. | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | |
|--|---|--|--|
| | OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Patsy Cleghorn</i> Title: Sr. Regulatory Specialist Date: 1/18/13 | | |
| | SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: David O Vilren Date of Survey: 11/6/1968 Certificate Number: 1760 | | |

San Juan 28-4 Unit #33

Section 33, Township 28N, Range 4W

API#: 3003920175

Recomplete MV to Existing DK

01/18/13

Procedure:

1. MIRU service rig. TOOH with current production string.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 10.5 & 11.6#/ft casing. POOH.
3. RIH with a 4-1/2" CBP and set above Dakota Formation. POOH.
4. Pressure test casing to 600 psi.
5. Run a GR/CCL/CBL log from CBP' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
6. Perforate the Mesa Verde.
7. Fracture stimulate the Mesa Verde. Set CFP over Mesa Verde
8. Perforate Mesa Verde.
9. Fracture Stimulate the Mesa Verde.
10. Flow back frac on clean-up to a steel pit. RIH With wireline and set a composite bridge plug above top perf.
11. TIH with a mill and drill out top composite plug. Flow test MV.
12. Clean out to new PBTD and mill out CBP above Dakota. TOOH.
13. TIH and land production tubing. Flow test entire wellbore.
14. Release service rig and turn over to production.

Current Wellbore Diagram

