

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED
ELECTRONIC REPORT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 30 2012

File Serial No. 122IND2772
Indian, Allottee or Tribe Name
MOUNTAIN UTE
Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UMU 84
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		9. API Well No. 30-045-34488-00-S1
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	10. Field and Pool, or Exploratory BARKER CREEK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T32N R14W SENW Tract F 1330FNL 1465FWL 36.962540 N Lat, 108.336600 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests approval to recomplete the above referenced well in the Basin Mancos formation. Attached is a Recompletion Procedure, Well Location and Acreage Plat, and Proposed Wellbore Schematic.

RCVD DEC 31 '12
OIL CONS. DIV.
DIST. 3

* SEE AMENDED
Procedure at back *

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #161523 verified by the BLM Well Information System
For HUNTINGTON ENERGY LLC, sent to the Durango
Committed to AFMSS for processing by BRENN A KAMPF on 12/12/2012 (13BJK2117SE)

Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 11/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title <i>MSC</i>	Date <i>12/26/12</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

AV

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71599	*Pool Name Basin Dakota
*Property Code 32660	*Property Name UTE MOUNTAIN UTE		*Well Number 84
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP		*Elevation 6239'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	32-N	14-W		1330'	NORTH	1465'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres w/160			*Joint or Infill		*Consolidation Code		*Order No.		

RCVD DEC 31 '12
OIL CONS. DIV.
DIST. 3

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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FD 3 1/4" B.L.M. BC 1986	N 89-57-25 E 2640.1' (M)	FD 3 1/4" B.L.M. BC 1986	
S 00-01-06 E 2640.6' (M)	1465'	LAT: 36.96254° N. (NAD 83) LONG: 108.33660° W. (NAD 83)	
FD 3 1/4" B.L.M. BC 1986		29	

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a work interest or unleased mineral interest in the land including the proposed bottom hole location or has a contract with an owner of such a mineral or workin interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Catherine Smith 8/9/06
Signature Date
Catherine Smith
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this was plotted from field notes of actual surveys made me or under my supervision, and that the same is h and correct to the best of my belief.

MARIONA WURONICH
Date
Signature
REGISTERED PROFESSIONAL SURVEYOR
14831
Certificate Number

Huntington Energy, L.L.C.
908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #84
Sec. 29-32N-14W
San Juan Co., NM
API #30-045-34488

Procedure to Recomplete to Mancos:

Mancos Perforations for Evaluation:

2190' – 2258'
1910' – 2056'
1790' – 1850'
1540' – 1650'

1. Set Deadmen, if not set. MIRU WOR. Install 3000 psi BOPs. TOO H w/72 jts 2 3/8" 4.7# J-55 tbg.
2. MIRU pump truck. Pres test casing to 500 psi.
3. RU W/L truck. RIH & perforate Lwr Mancos 2 spf, using 3 1/8" HSC casing gun, 2190'–2258', total of 68', 136 holes. Tag PBTD @ 2400' prior to TOO H. Cap existing CIBP @ 2400' w/required cement volume per BLM rule.
4. PU packer & TIH w/tbg, SSN, and 4 1/2" Model R pkr. Set pkr at ±2170'.
5. RU swab. Swab down well and observe for entry.
6. Breakdown Mancos interval, if warranted, w/supplied treatment.
7. RU swab. Swab back load and evaluate to determine if there is any entry.

*Note: In total, there are 4 separate Mancos intervals to be perforated and tested separately. Each will be perforated, broken down with a treatment with a divertant and evaluated for possible fracture treatment.

Huntington Energy, L.L.C.
Tribal Lease: I-22-IND-2772
Well: Ute Mountain Ute #84
Location: 1330 FNL & 1465' FWL
Section 29, T. 32 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval: Sundry Notice to Recomplete:

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
3. Submit a copy of all logs run during the recompletion of this well.

Ute Mountain Ute # 84

PROPOSED

San Juan County, New Mexico
NWSNW, Lot F, Sec 29 - 32N - 14W
1330' FNL 1465' FWL

GL: 6239'

Today's Date: 11/17/10
Spud: 7/7/08
Completed: 7/13/08
API: 30-045-34488

TA'D 12/15/10

Proposed Perfs:

1540-1650'
1790-1850'
1910-2056'
2190-2258'

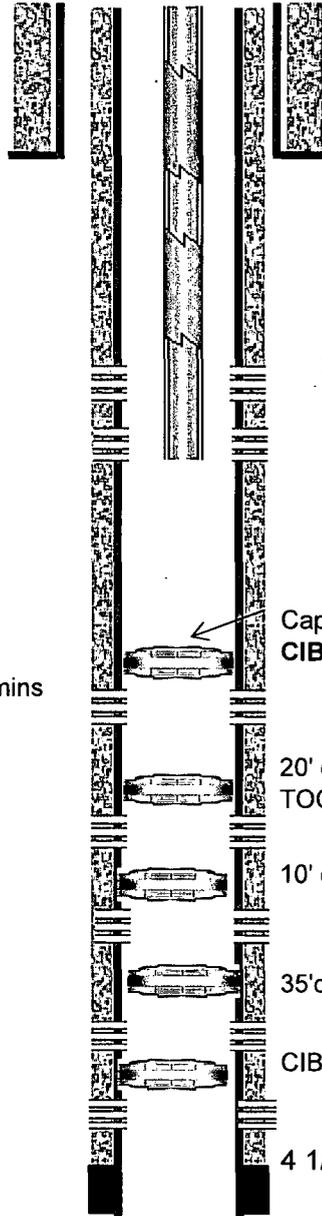
Pressure test csg to 500 psi/30 mins

Inactive Dakota Perfs:
2425'-34', 2463'-2475'

Inactive Encinal Perfs:
2597'-2602'

Inactive Burro Canyon
Perfs:
2623'-2638'

Inactive Morrison Perfs:
4 spf, 20 holes; 2725'-2730'
4 spf. 2796'-2800'



8 5/8" J-55 24# set @ 332'

2 3/8" 4.7# J-55 8rd EUE tubing
Use 4 1/2" packer

Cap w/cmt as per BLM/State rule.
CIBP @ 2400' set 12/14/10

20' cement: CIBP @ 2585';
TOC @ 2565'

10' cement: CIBP set at 2628'

35' cement: CIBP @ 2710'

CIBP @ 2785'

4 1/2" J-55 10.5# csg set @ 2938'

TD: 2948'

Proposed Mancos perforations: 1540' - 1650'

1790' - 1850'

1910' - 2056'

2190' - 2258'