

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SF-079383

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit G (SWNE), 1660' FNL & 1450' FEL, Sec. 34, T30N, R7W

5. Lease Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 421

9. API Well No.

30-039-24221

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/4/13 per the attached report.

RCVD JAN 31 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

1/24/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

JAN 29 2013

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #421

January 4, 2013

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1660' FNL and 1450' FEL, Section 34, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: SF-079383
API #30-039-24221

Plug and Abandonment Report Notified NMOCD and BLM on 12/20/12

Plug and Abandonment Summary:

- Plug #1** with 29 sxs (34.22 cf) Class B cement inside casing from 2995' to 2845' to cover the Fruitland Coal top.
- Plug #2** with 70 sxs (82.6 cf) Class B cement inside casing from 2462' to 2099' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 34 sxs (40.12 cf) Class B cement inside casing from 1000' to 823' to cover the Nacimiento top.
- Plug #4** with 121 sxs (142.78 cf) Class B cement inside casing from 273' to surface with 8 sxs good cement to pit. Shut in bradenhead and squeezed additional 8 sxs with shut in pressure at 400 PSI to cover the surface casing shoe.
- Plug #5** with 32 sxs (37.76 cf) Class B cement found cement down 6' in 7" casing and 3' down in annulus and install P&A marker.

Plugging Work Details:

- 12/21/12 Road rig and equipment to location. RU. Check well pressures: tubing 45 PSI, casing 90 PSI and bradenhead 0 PSI. Blow well down to 0 PSI. ND wellhead and NU BOP. Pressure test BOP at 400 PSI and 1200 PSI, OK. PU on 2-7/8" production string to insure free pipe, land tubing hanger. SI well. SDFD.
- 12/26/12 Check well pressures: tubing 0 PSI, casing 90 PSI and bradenhead 0 PSI. Started to release H²S. Check casing with monitor, gas present 17ppm reading. Note: R. Trujillo, COPC called Advance Safety and Champion Services to pump scavenger. RU Advance Safety. H²S reading at 200 ppm on casing. Wait on Champion. SDFD.
- 12/27/12 HSM with Advance Safety. Check well pressures: H²S 200 PPM, tubing 0 PSI, casing 80 PSI and bradenhead 0 PSI. RU Champion Services to casing and pumped 55 gallons scavenger down casing. Advance Safety check casing, no H²S. Pump 25 bbls of water to kill well. Casing on vacuum. TOH and tally 2-3/8" tubing 51 stands (102 joints), LD 3 joints, 1-2 pub joint, 1 full joint, F-nipple, expendable check, 106 joints total on location (short stands). PU 7" scraper TIH with 51 stands 13' KB added EOT at 3002'. POH with 51 stands. LD 7" scraper. SI well. SDFD.
- 12/28/12 HSM with Advance Safety. Check well pressures: no H²S or tubing, casing 80 PSI and bradenhead 0 PSI. Pump 30 bbls of fresh water to kill well. Casing on vacuum. PU 7" DHS CR TIH set at 2995'. Attempt to pressures test bradenhead, no test. Pressure test tubing, OK. Pressure test casing to 800 PSI hold for 15 minutes, OK. TOH and LD stinger. SI well. SDFD.

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- 1/2/13 Open up well; no pressures. RU Basin Wireline. Ran CBL from 2995' to surface. Found TOC at 312'. RD Basin. TIH open-ended with 102 joints 2-7/8" EUE 605# tubing with EOT at 2995'. Spot plugs #1, #2 and #3. SI well. SDFD.
- 1/3/13 Open up well; no pressures. Wireline perforated 3 HSC holes at 273', POH. Pump 14 bbls of water down 7" casing and establish circulation out bradenhead valve. Circulate well clean. ND BOP and NU wellhead. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 1/4/13 Travel to location. Dig out wellhead with High Desert jack hammer (frozen ground). Fill out Hot Work Permit. Cut off wellhead. Found cement down 6' in 7" casing and 3' down in annulus. Spot plug #5 and install P&A marker. RD & MOL.

Robert Trujillo, COCP representative, was on location.
Bill Diers, BLM representative, was on location.