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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field

Bureau of Land Management

5. Lease Serial No.

NMSF-078119-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

 Oil Well Gas Well Other

8. Well Name and No.

Waller 100S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-32085

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

Surface

Unit P (SESE), 820' FSL & 865' FEL, Sec. 11, T32N, R11

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other				
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon					
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/7/13 per the attached report.

RCVD JAN 31 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

1/24/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 29 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

JW JMW

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Waller #100-S

January 7, 2013
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820' FSL and 865' FEL, Section 11, T-32-N, R-11-W
San Juan County, NM
Lease Number: NMSF-078119-A
API #30-045-32085

Plug and Abandonment Report

Notified NMOCD and BLM on 12/27/12

Plug and Abandonment Summary:

Plug #1 with 77 sxs (90.86 cf) Class B cement inside casing from 2906' to 2507' to cover the Fruitland Coal top.

Plug #2 with 30 sxs (35.4 cf) Class B cement inside casing from 1541' to 1386' to cover the Kirtland top.

Plug #3 with 88 sxs (103.84 cf) Class B cement inside casing from 370' to surface to cover the Nacimiento top and surface casing shoe.

Plug #4 with 30 sxs Class B cement and install P&A marker.

Plugging Work Details:

12/28/12 Road rig and equipment to location. RU. Check well pressures: tubing 44 PSI, casing 48 PSI and bradenhead 0 PSI. Note: put gauge on tubing leave tubing shut in, open casing and monitor gauge on tubing. Dropped with casing possible hole in tubing. X-over to rod equipment, unseat pump and LD 10 - $\frac{3}{4}$ " pony rods, 101 - $\frac{3}{4}$ " rods, 21 - $\frac{3}{4}$ " guided rods, 32 - $\frac{3}{4}$ " pony rods, 3 - kbars, 8' $\frac{3}{4}$ " guided. Load pump with total 122 full rods on Double "S" hotshot trailer. X-over to 2-3/8" tubing equipment. Dig out bradenhead valve to replace with new valve. ND wellhead. NU BOP and test. SI Well. SDFD.

1/2/13 Check well pressures: tubing 50 PSI, casing 44 PSI and bradenhead 0 PSI. Pump 4 bbls of water and pressure test for 10 minutes 300 PSI, OK. X-over to 2-3/8" tubing equipment. Attempt to test tubing. TOH and tally 2-3/8" tubing, SB 46 stands, LD 10 joints total. Tally 3191' 102 joints total on location (100 joints, 2' sub, 1 joint, F nipple, MA x-over with mule shoe. Found joint #88 had hole). PU A-Plus 7" casing string mill. TIH with 46 stands (92 joints). PU 1 joint and tag 5.5" liner at 2916'. LD 1 joint and TOH with 92 joints. PU 7" DHS CR TIH set at 2906'. Note: will retest tubing in AM. SI well. SDFD.

1/3/13 Check well pressures: tubing 0 PSI, casing 3 PSI and bradenhead 0 PSI. RU relief lines, function test BOP. Pump 11 bbls of water and pressure test tubing to 1000 PSI, OK. Establish circulation. Shut in casing and test for 10 minutes to 800 PSI, OK. Ran CBL from 2906' to surface. Found top of cement in 7" casing at 96'. TIH open-ended and tag CR. Spot plug #1 with estimated TOC at 2507'. SI well. SDFD.

1/4/13 Open up well; no pressures. Establish circulation. Spot plug #2 with estimated TOC at 1386'. RIH and perforate 3 HSC holes at 84'. Establish circulation. Spot plug #3 with estimated TOC at surface. Dig out wellhead. Note: ground to solid to dig out wellhead. Will get Riley to Hydro excavate on Monday morning. B. Powell, NMOCD and W. Townson, BLM approve procedure change. SI well. SDFD.

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January 7, 2013
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1/7/13 Open up well; no pressures. RU Riley Industrial. Dig out wellhead and High Desert. Cut wellhead with air saw. No Hot work Permit required. Spot plug #4 and install P&A marker. RD & MOL.

Vic Montoya, MVCI representative, was on location.
Val Jamison, BLM representative, was on location.