

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1450' FNL & 790' FEL, Section 13, T30N, R7W, NMPM

2005 AUG 31 PM 2 32

RECEIVED
070 FARMINGTON NM

5. **Lease Number**
NMNM-012293
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

San Juan 30-6 Unit

8. **Well Name & Number**

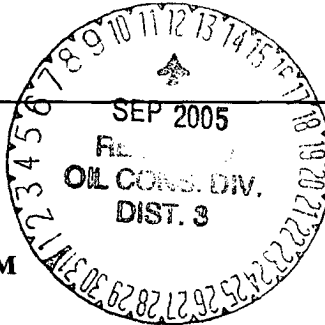
#463
9. **API Well No.**

30-039-24380

10. **Field and Pool**

Basin Fruitland Coal

11. **County and State**
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ **Other - Deepen for Sump
& Recavitation**

13. Describe Proposed or Completed Operations

6/7/05 MIRU Drake #24. TOH w/ rods & pump. ND WH, NU BOP. Tagged fill @ tbg. landing depth @ 3335', TOH w/57 jts 2-7/8" tbg. TIH retrieved rods, last sinker bar stuck in top joint of tbg. While changing from rod elevators to tbg. elevators sinker bar dropped downhole, when hit bottom caused tbg. to jump. TIH w/ fishing tool, fished out 35 jts, jarred 14 jts out, moved liner up hole 30'. Liner top @ 3009'. Turned well over to re-cav to pull liner. RDMO 6/15/05 @ 18:00 hrs.

7/26/05 MIRU Aztec #469. NU BOP, changed tbg. line. Test breaks & BOP (notified BLM of test @ 5:45 PM on 7/26/05) test ok. PU liner ret. Tool & fish liner, POH w/ DC's. & fish, RIH w/bit & mill & tagged fill @ 3212'. Circ. w/ air mist & foamer. C/O to mid-coal zone. Circ. & CO well to 3323', mill junk, circ. & CO w/ air mist to TD. Drilled new formation to 3440' (new TD). . PU & RIH w/ 9-1/2" underreamer and underreamed from 3035' to 3440'. TOH w/ UR. . TIH w/ 5-1/2" liner- couldn't get below bottom of coal zone- liner stuck- worked loose- POH to 7" csg. shoe. TIH w/ bit & CO to 3262', circ. & clean out to TD w/ air, mist & foamer. TOH w/ bit & mill, TIH w/ 5-1/2" pre-perf'd 15.5#, J-55 liner & set @ 3438' w/TOL @ 3089' (16' overlap). Perf's from 3115'- 3287' & 3309'- 3352', 1 spf. TIH w/ perf mill & milled out perf plugs. Circ. hole. Flow well naturally, ck fill- no fill. Landed 108 jts 2-3/8", 4.7#, J-55 tbg @ 3410' w/SN @ 3372'. ND BOP. Test tbg.- held ok. RIH w/rods & pump. RD & released rig 8/22/05.

14. I hereby certify that the foregoing is true and correct.

Signed Philana ThompsonTitle Regulatory Associate II

ACCEPTED FOR RECORD

Date SEP 06 2005

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

FARMINGTON FIELD OFFICE
BY [Signature]

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC