

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

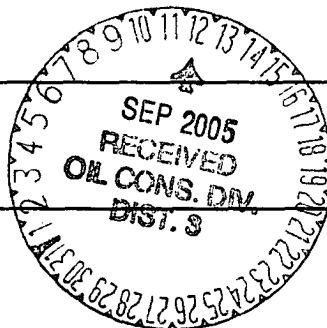
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit C (NENW) 590' FNL & 1840' FWL, Sec. 31, T28N, R6W NMPM

2005 SEP 1 PM 3 44

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-080430-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 210N

9. API Well No.
30-039-29455

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

8/22/05 RIH w/8 3/4" bit & tagged cement. D/O cement & ahead to 3542'. Circulate hole. RIH w/83 jts of 7" -20# J55 ST&C casing & set @3517' w/stage tool (DV) @2801'. 8/25/05 1st Stage cement pumped preflush w/10bbls gel H2O + 2bbls H2O. Pump 9sxs(27cu-5bbls)scavenger prem lite cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/32sxs(68cu-12bbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs (124cu -22bbls)Type 3 Cement w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/40bbls of H2O & 101bbls of mud. Bump plug to 920#. Plug down @ 1811 hrs. Open stage collar @ 1810psi. Circulate between stages. Circulated 20bbls cement to surface.2nd Stage 8/25/05 Preflush 10bbls H2O, 10bbls mud clean, 10bbls H2O. Pumped 9sxs(27cu-5bbls)scavenger cement same additives as 1st Stage. Pump tail w/378sxs(805cu-143bbls) same additives as 1st Stage. Drop plug & displaced w/ 113bbls H2O. Bump plug to 2570psi and close stage collar. Plug down @ 2352 hrs 8/25/05. Circulated 20bbls to surface. NUBOP.WOC. PT casing 1500# 30 min. OK 8/26/05 RIH 6 1/4" bit. Tagged DV tool & D/O @ 2801'. Load hole & PT 1500# 30 min. OK. D/O Float collar and drilled ahead to TD 7768'. TD reached 8/28/05. Circulated hole. RIH w/4 1/2" 142 jts of 10.5# J55 LT&C and 40 jts of 4 1/2" 11.6# J55 ST&C set @7752'. Preflush W/10bbls gel H2O, 2bbls H2O. Pumped cement w/9sxs (27cu-5bbls)scavenger same additives as 7". Tail in w/290sxs(572cu-102bbls)prem FMHS cement. Displaced w/123bbls H2O. Bump plug to 1250#. Plug down @ 0835 hrs. ND BOP. RD Rig released @ 1500 hrs 8/30/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 8/30/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 08 2005

FARMINGTON FIELD OFFICE

NMOCB AB