

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMSF078433
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	Newsom 3
9. API Well No.	30-045-05834
10. Field and Pool, or Exploratory Area	Ballard Pictured Cliff
11. County or Parish, State	San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

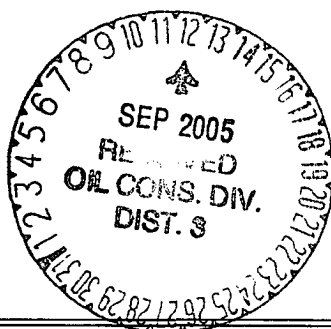
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator ConocoPhillips Co.
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26N R8W NWSE 1650FSL 1650FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Run Liner & Re-stimulate Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Liner installed and set @ 2050'. Cemented slimhole liner w/190 sacks @ 13# yield 1.44 water, 6.4 3% gel - 2/10% CFR3 - 3# Gilsonite - 1/4# Flocele - 4/10% Halad 344. Perforated the Pictured Cliff from 1970' - 2026' for a total of 26 holes. Frac'd Pictured Cliff w/65Q 20# Linerfoam; 100,000# 20/40 Brady Sand; 500,000 SCF N2 & 623 bbls fluid. Fishing tools used to fish out broken cable and swapping tools. Daily summary reports are attached.



ACCEPTED FOR RECORD

SEP 08 2005

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis	Title Regulatory Specialist
Signature <i>Chris Gustartis</i>	Date 08/31/2005
FARMINGTON FIELD OFFICE BY <i>[Signature]</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Slimhole Liner, 05/15/2003 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450583400	SAN JUAN	NEW MEXICO	NMPM-26N-8W-18-J	1,650.00	S	1,650.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,240.00	36° 29' 6.504" N	107° 43' 9.84" W	03/27/1955				

05/15/2003 00:00 - 05/15/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. OPENED UP WELL. SICP 140 #. SITP 50 #. BLEW DOWN WELL TO PIT. KILLED WELL W/ 2% KCL WATER. NDWH - NUBOP. TESTED BOP TO 250 # & 3000 # BOTH PIPE & BLIND RAMS. HELD OK. POOH W/ 90 JTS (1895') OF 1" TBG. THE BOTTOM 100' OF 1" TBG WAS LEFT IN WELL DUE TO CORRODED PIPE. SWION.

05/16/2003 00:00 - 05/16/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. OPENED UP WELL. SICP 140 #. BLEW DOWN WELL TO PIT. RIH W/ OVERSHOT W/ 1 5/8" GRAPPLE ON 2 3/8" TBG. TAGGED FISH @ 1981'. WORKED OVERSHOT OVER 1" TGB. POOH W/ FISHING TOOL & TBG. HAD 3" OF 1" TBG IN GRAPPLE. RIH W/ OVERSHOT & GRAPPLE ON 2 3/8" TBG. ATTEMPTED TO WORK OVERSHOT OVER 1" TBG. COULD NOT GET GRAPPLE TO HOLE ON TO 1" TBG. POOH W/ OVERSHOT & TBG. NO FISH. SWION

05/17/2003 00:00 - 05/17/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. OPENED UP WELL. SICP 40 #. BLEW DOWN WELL TO PIT. RIH W/ 4 1/2" WASH PIPE ON 2 3/8" TBG. ATTEMPTED TO WASH OVER FISH. COULD NOT WASH OVER 1" TBG. POOH W/ WASH PIPE & TBG. RIG W/ 4 3/4" MILL ON 2 3/8" TBG. MILLED ON FISH FOR 4 HRS. MILLED 5". POOH W/ MILL & TBG. SWION.

05/19/2003 00:00 - 05/19/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. OPENED UP WELL. SICP 30 #. BLEW DOWN WELL TO PIT. RIH W/ 4 3/4" MILL AND 4 - 3 1/16" DRILL COLLARS ON 2 3/8" TBG. TAGGED FISH @ 2001'. MILLED OUT 1" TBG FROM 2001' TO 2050' PBTD. CIRCULATED HOLE CLEAN W/ 2% KCL. POOH W/ 4 3/4" MILL, DRILL COLLARS & 2 3/8" TBG. LAID TBG & DRILL COLLARS DOWN ON FLOAT. SWION.

05/20/2003 00:00 - 05/20/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. OPENED UP WELL. SICP 30 #. BLEW DOWN WELL TO PIT. NDBOP. CHANGED OUT WELL HEAD. NU BOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE AND BLIND RAMS. HELD OK. RIH AND LANDED 68 JTS OF J55 2 7/8" TBG FOR CSG W/ FLOAT SHOE @ 2050' AND FLOAT COLLAR @ 2040'. PBTD @ 2040'. SWION.

05/21/2003 00:00 - 05/21/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. RU HALLIBURTON. CEMENTED SLIM HOLE 2 7/8" LONG STRING. TESTED LINES TO 1500 #. HELD OK. EST CIRCULATION @ 2 BPM @ 110 #. PUMPED 48 BBLS SLURRY @ 3 BPM @ 380 #. DISPLACED W/ 11.5 BBLS OF 2% KCL. CIRCULATED 17 BBLS OF GOOD CEMENT TO SURFACE. CMT 190 SKS @ 13 LB YLD 1.44 WTR 6.4 3% GEL - 2/10% CFR3 - 3# GILSONITE - 1/4# FLOCELE - 4/10% HALAD 344. TD 2050'. TOP OF CEMENT @ SURFACE. SWI. RDMO.

05/25/2003 00:00 - 05/25/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. RU BLUE JET. RAN GSL & GR/CCL LOG FROM 2039' TO SURFACE. TESTED 2 7/8" CSG TO 5000 #. HELD OK. RD BLUE JET. SWI.

06/03/2003 00:00 - 06/03/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFF. RIH W/ STRIP GUN. PERFORATED FROM 1970' - 1980' W/ 1 SPF, 2012' - 2026' W/ 1 SPF. ATOTAL OF 26 HOLES. SWI. RD BLUE JET.

06/06/2003 00:00 - 06/06/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. RU HALLIBURTON. FRAC'D THE PICTURED CLIFF. TESTED LINES TO 5000 #. SET POP-OFF @ 4833 #. BROKE DOWN FORMATION @ 5 BPM @ 3328 #. PUMPED 1000 GALS 15% HCL ACID @ 5 BPM @ 799 #. PUMPED PRE PAD @ 19 BPM @ 2852 #. STEPPED DOWN RATE TO 14 BPM @ 1783 #. STEPPED DOWN RATE TO 7 BPM @ 886 #. ISIP 552 #. 5 MIN 395 #. 10 MIN 277 #. 15 MIN 171 #. FRAC'D THE PICTURED CLIFF W/ 65 Q 20 # LINER FOAM, 100,000 # OF 20/40 BRADY. 500,000 SCF N2 AND 623 BBLS FLUID. AVG RATE 35 BPM. AVG PRESSURE 2732 #. MAX PRESSURE 2831 #. MAX SAND CONS 3 # PER GAL. ISIP 1180 #. FRAC GRADIENT .71. SWI. RD HALLIBURTON. OPENED UP WELL. SICP 780 #. STARTED FLOWBACK.

06/12/2003 00:00 - 06/12/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. RU SLICK LINE. OPENED UP WELL. SICP 120 #. RIH W/ 1.25" SINKER BAR. TAGGED SAND @ 2010'. 30' FILL. PERFS @ 1970' TO 2026'. PBTD @ 2040'. SWI. RD SLICK LINE.

06/16/2003 00:00 - 06/16/2003 00:00

Last 24hr Summary

HELD SAFETY MEETING. RU SLICK LINE. OPENED UP WELL. SICP 120 #. RIH W/ SAND BAILER ON SLICK LINE. TAGGED FLUID @ 1980' SAND @ 2010'. BAILED FROM 2010' TO 2022'. FLUID LEVEL CAME UP TO 1750'. PERFS @ 1970' TO 2026'. PBTD @ 2040'. SWI. RD SLICK LINE.

FISHING, 07/25/2003 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450583400	SAN JUAN	NEW MEXICO	NMPM-26N-8W-18-J	1,650.00	S	1,650.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,240.00	36° 29' 6.504" N	107° 43' 9.84" W	03/27/1955				

07/25/2003 00:00 - 07/26/2003 00:00

Last 24hr Summary

MI & RU KEY #15 ON NEWSOM #3 LOCATION. SWIFOR WEEKEND.

07/28/2003 00:00 - 07/29/2003 00:00

Last 24hr Summary

HOLD SAFETY MEETING. SICP- 100PSI. BLEED DN CSG PRESSURE TO PIT. RU WOODS GROUP TO PRESSURE TEST. INSTALL BPV IN TBG HEAD. ND TREE & NU BOPS. PRESSURE TEST BOPS AS PER CONOCO/ NMOC. RU FLOOR. PULL BPV. MU 1 1/8" SPEAR, JARS & 1-JT OF 1 1/4" MT PIPE & TIH PICKING UP 62 MORE JTS. TAG FISH @ 1915'. SLOWLY WORK SPEAR INTO FISH DN TO 1925'. POOH DRAGGING FISH UP HOLE. LAYED DN 3' OF WL AROUND SPEAR. SWIFN.

07/29/2003 00:00 - 07/30/2003 00:00

Last 24hr Summary

HELD SAFETY MTG. SICP=100# BLEED CSG DOWN. MU AND TIH W/ 2.5' X 3/4" BARBED SPEAR, 1 3/4" JARS, X/O AND 31 STANDS OF 1 1/4" MT TBG. TAG CABLE @ 1925'. LATCH ONTO AND PULL 4000# OVER STRING WEIGHT. CABLE BROKE POOH AND RECOVERED 3' PIECE OF CABLE. CONTINUE SAME PROCEDURE 5 MORE TIMES FOR A ESTIMATE OF 8' CABLE RECOVERED. SECURE WELL AND SDFN.

07/30/2003 00:00 - 07/31/2003 00:00

Last 24hr Summary

HELD SAFETY MTG. SICP= 105#. BLEED CSG DOWN. CONTINUE TO RECOVER SMALL PIECES OF CABLE. MADE 5 TRIPS AND RECOVERED TOTAL OF 7' CABLE. TOTAL RECOVERED THUS FAR IS 15'. SECURE WELL AND SDFN.

07/31/2003 00:00 - 08/01/2003 00:00

Last 24hr Summary

HELD SAFETY MTG. MU AND TIH W/ 5.5' X 3/4" BARBED SPEAR NEW SET OF 1 3/4" JARS, X/O AND 63 JTS 2 3/8" TBG. RECOVERED 15' OF CABLE IN 4 TRIPS. ABLE TO CATCH WIRE EVERY TIME, BUT WHEN JARS GO OFF THE CABLE BREAKS AND NO JARRING IS SEEN @ STUCK SWABBING TOOLS. TOTAL CABLE RECOVERED IS EST. 33'. SECURE WELL AND SDFN.

08/01/2003 00:00 - 08/02/2003 00:00

Last 24hr Summary

HELD SAFETY MTG. SICP= 111#. BLEED CSG. DOWN. TIH W/ BAKER SPEAR, JARS AND 64 JTS 2 3/8" TBG. COTINUE TO POOH W/ CABLE FOR THREE MORE TRIPS. NOTICED TIGHT SPOT IN CSG @ 1941' WHEN USING LARGER ID SPEARS. ON LAST TRIP IN HOLE THE TBG. STACKED OUT @ 1984' ON SOLID SURFACE. CALLED FOR LEAD IMPRESSION BLOCK. TIH W/ BLOCK AND TAGGED @ 1984' POOH AND IMPRESSION OF ROPE SOCKET IS APPERRENT. (ALL CABLE IS OUT OF WELL) NO SIGNS OF BAD CSG ON BLOCK. SECURE WELL AND SDFN.

08/02/2003 00:00 - 08/03/2003 00:00

Last 24hr Summary

08/03/2003 00:00 - 08/04/2003 00:00

Last 24hr Summary

08/04/2003 00:00 - 08/05/2003 00:00

Last 24hr Summary

HELD SAFETY MTG. SICP= 110#. BLEED CSG DOWN. RETURNING LIGHT MIST AT FIRST BUT QUICKLY BLEEDING DOWN. MU AND TIH W/ 2 3/8" OVER SHOT W/ GRAPPLE, 1 13/16" BOWEN JARS, X/O AND 64 JTS 1 1/4" MT TBG. TAG TOF @ 1984'. LATCH ONTO SWAB TOOLS AND BEGIN JARRING. JARRED ON TOOLS FROM 8:30 AM TO 15:00 HRS. JARRS QUIT WORKING. CONTACTED ENGINEERING. DECIDED TO GET OFF FISH, LD PIPE AND RD. POOH W/ 64 JTS TBG AND LD ON FLOAT. LOAD FISHING TOOLS AND RELEASE FISHERMAN. SECURE WELL AND SDFN.

08/05/2003 00:00 - 08/06/2003 00:00

Last 24hr Summary

SAFETY MTG. @ KEY OFFICE. ON LOC @ 10:00 AM. SICP = 110#. RD UNIT AND EQUIPMENT. NOTIFY L&R TO RU WELL HEAD. TURN OVER TO OPERATOR FOR PRODUCTION. FINAL REPORT.