

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 SEP 7 PM 3 28

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE) 1090' FSL & 900' FEL, Sec. 7, T29N R10W NMPM

5. Lease Number
NMSF-078716A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Hubbell Federal #1M
9. API Well No.
30-045-32809

10. Field and Pool
Blanco Mesaverde/ Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

☒ Other - 4 1/2" Casing

13. Describe Proposed or Completed Operations

8/21/05 RIH w/7 7/8" bit & tagged cmt @ 324'. 8/27/05 D/O cmt & ahead to 6759'. Circulate hole. 9/2/05 RIH w/158 jts of 4 1/2" 10.5# J55 ST&C csg set @ 6759'. DV tool @ 4189' Cemented 1st Stage: Pumped preflush of 10bbls H2O, 10bbls mud, 10bbls H2O. Cemented w/18sxs(56cu-10bbls)scavenger cement w/.05pps D29, .3% CD32, 6.25pps LCM1, 1% FL52. Cemented lead w/429sxs(849cu-152bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.2pps LCM1, 1% FL52. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/.25% Cell-o-Flake, 1% CaCl2, .2% FL52. Pumped at rate of 4bbls/min. Plug down @ 1134 hrs. Circulated 40bbls of cmt to reserve pit. Open Weatherford DV tool and circulated out cmt w/BJ pump truck. Circulated 40bbls to cmt to reserve pit. Circulated between stages. Cemented 2nd Stage: Preflush of 10bbls H2O, 10bbls mud, 10bbls H2O. Cemented w/18sxs(56cu-10bbls)scavenger same additives as 1st stage. Cemented lead w/548sxs(1167cu-208bbls)prem lite same additives as 1st stage. Tail in w/90sxs(124cu-22bbls)Type 3 cmt same additives as 1st stage. Pumped at a rate of 4bbls/min. Plug down @ 1630 hrs. Circulated 10bbls of cmt to reserve pit. ND. RD. Rig released 2230 hrs. 9/1/05 Will show csg PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 9/2/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 08 2005
FARMINGTON FIELD OFFICE
BY JB

NMOCD