

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2005 SEP 6 PM 2 50

RECEIVED  
070 FARMINGTON NM

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit J (NWSE), 1735' FSL &amp; 2045' FEL, Sec. 11, T32N, R8W, NMPM

5. **Lease Number**  
NMNM-6890

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

Reese Mesa #8S

9. **API Well No.**

30-045-32903

10. **Field and Pool**

Basin Fruitland Coal

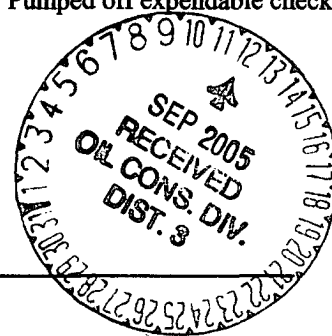
11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

|   |  |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - completion detail**13. Describe Proposed or Completed Operations**

8/5/05 RU WL, Ran a gauge ring to 3901'. Ran GR/CCL from 3901' to surface. RD Wireline. Cement on 4-1/2" to surface so no CBL ran. 8/15/05 NU Frac Valve. NU Cameron Test Unit. PT casing and & FV to 4100 psi/ 15 min. OK. RU Blue Jet & perforate FC @ 1 spf. - 3892-3895', 3888'-3890', 3619'-3719', = 11 holes. Perf'd 2 spf - 3696' - 3719', 3688'-3692' 54 holes. Total 65 holes. TOO H & RD Blue Jet. RU Dowell. Acided perms w/10 bbls 15% HCL. Fraced well w/1090 bbls 73 Quality Foam W/130,000# 20/40 AZ sand and 2,291,000 scf N2. RD Dowell. Flowed well back 3 days, then RIH w/2-3/8" tbg & tagged fill @ 3840'. C/O to PBTD. Pulled tbg off bottom & flowed well natural for 2 days. TOO H w/tbg. RU Slickline Unit. RIH & take build up pressure. ND WH. TIH w/126 jts 2-3/8", 4.7# tbg and blow well w/air 4 more days. Land tbg @ 3703' w/SN @ 3703'. Pumped off expendable check. RD & released rig on 8/29/05.



14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Title Sr. Regulatory Specialist

Date 9/1/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date SEP 07 2005

FARMINGTON FIELD OFFICE  
NMUCD