

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

5/ Lease/Serial No.

SF-080673

6/ If Indian, Allottee or Tribe Name

of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an area of a well abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-4 Unit

8. Well Name and No.

San Juan 27-4 Unit 15A

9. API Well No.

30-039-22369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT 1 (NESE), 1520' FSL & 790' FEL, Sec. 6, T27N, R4W

10. Field and Pool or Exploratory Area

Tapacito PC/Blanco MV

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Remove

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Packer & Commingle

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to remove the packer set @ 4,029' and commingle the Tapacito PC and the Blanco Mesaverde per the attached procedure and wellbore diagram. DHC will be submitted and approved before work proceeds.

RCVD FEB 4 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

Signature

*Denise Journey*

Date

1/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 31 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD Ar

**ConocoPhillips**  
**SAN JUAN 27-4 UNIT 15A**  
**WO - Commingles**

Lat 36° 35' 55.968" N

Long 107° 17' 5.784" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. Pressure and function test BOP.
5. TOOH and LD 1-1/4" J-55 10RD tubing (PC string - per pertinent data sheet).  
**Visually inspect tubing and record findings in WellView. Make note of corrosion or scale.**
6. Release tubing hanger. TOOH with 2-3/8" tubing (MV string - per pertinent data sheet). Release seal assembly with straight pull. If seal assembly will not come free, cut the 2-3/8" tubing above the packer and fish with overshot and jars.  
**Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis. LD and replace any bad joints.**
7. PU packer mill and packer plucker, TIH w/ 2-3/8" tubing, mill and TOOH with complete packer assembly.
8. TIH with string mill and bit and CO to PBTD (6468') using air package. Record fill depth in WellView.
9. TOOH. LD tubing string mill and bit.  
If fill could not be CO to PBTD, call Production Engineer to inform how much fill was left and confirm/adjust landing depth.
10. TIH with tubing using Tubing Drift Procedure. (detail below).

		Tubing and BHA Description	
Tubing Drift ID:	1.901"	1	2-3/8" Expendable check
		1	2-3/8" (1.78" ID) F Nipple
		1	2-3/8" Tubing joint
Land Tubing At:	6370' ftKB	1	2-3/8" Pup joint
		~200	2-3/8" Tubing joints
KB:	11 ft	XX	2-3/8" Pup joints as needed
		1	2-3/8" Tubing joint

11. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27.4 UNIT #15A

API/URN 3003922369	Surface Legal Location NMPM,006-027N-004W	Field Name TAPACITO (PICTURED CLIFFS)	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 7,013.00	Original KB/RT Elevation (ft) 7,024.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: - Original Hole, 1/4/2013 6:44:37 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
11			
227		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 11 ftKB, 3,853 ftKB	
228		Tubing, 1.660in, 2.33lbs/ft, J-55, 11 ftKB, 3,887 ftKB	
3,377			OJO ALAMO, 3,377
3,428			KIRTLAND, 3,428
3,596			FRUITLAND, 3,596
3,853			
3,867		Pump Seating Nipple, 1.660in, 3,887 ftKB, 3,888 ftKB	PICTURED CLIFFS, 3,867
3,873		Blast Joint, 2 3/8in, 3,853 ftKB, 3,955 ftKB	
3,887		Perf'd Orange Peel Joint, 1.660in, 2.33lbs/ft, J-55, 3,888 ftKB, 3,921 ftKB	
3,888			
3,921			
3,947			
3,955			
3,965		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 3,955 ftKB, 4,029 ftKB	
4,022		Liner Top @ 4022'	
4,029			
4,030		Model "G" Seal Assembly, 2 3/8in, 4,029 ftKB, 4,033 ftKB	
4,033			Baker Model "D" Packer, 4,029-4,033
4,033			
4,036			
4,089			
4,173			
4,174			
4,830		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 4,033 ftKB, 6,349 ftKB	CHACRA, 4,830
5,553			MESA VERDE, 5,553
5,559			
5,695			MENEFEE, 5,695
5,931			
6,040			POINT LOOKOUT, 6,040
6,042			
6,349		Pump Seating Nipple, 2 3/8in, 6,349 ftKB, 6,349 ftKB	
6,349		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 6,349 ftKB, 6,382 ftKB	
6,382			
6,440			
6,468			
6,468		PBTD, 6,468	
6,469			
6,485			
6,486		TD, 6,486, 9/16/1980	
		Production 1, 4 1/2in, 4.052in, 4,022 ftKB, 6,486 ftKB	