Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

ECEIVED
RMINGTON 153
Budget Bureau No. 1004-0135
Expires: March 31,1993

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to	6. If Indian, Allotted or Tribe Name						
Use "APPLICATION FOF	RECEIVED						
SUBMIT IN	70 FARMINGTON NM						
. Type of Well			7. If Unit or CA, Agreement Designation				
Oil Gas Well	Other	89101172					
. Name of Operator			8. Well Name and No.				
Dugan Production Corp.		SEP SEP SO	Grand Gulch #2				
). Address and Telephone No.	Ţ.	m On ECE, COS	9. API Well No.				
P.O. Box 420 , Farmington, NM 87499(5	05) 325 - 1821 💢		30 039 22947				
ocation of Well (Footage, Sec., T., R., M., or Survey Description)		ON CONSTRUCTION OF STRUCTURE OF	10. Field and Pool, or Exploratory Area				
790' FNL & 790' FWL		1000	Dufers Point GA/DK				
Sec. 6, T24N, R7W, NMPM	*	66(297 G7 W Eleven	11. County or Parish, State				
, ,		de de	Rio Arriba, NM				
12. CHECK APPROPRIATE BOX(s) TO INDIC	CATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
X Notice of Intent	X Abandonment		Change of Plans				
	Recompletion		New Construction				
Subsequent Report	Plugging Back		Non-Routine Fracturing				
	Casing Repair		Water Shut-Off				
Final Abandonment Notice	Altering Casing		Conversion to Injection				
		Recomplete	Dispose Water				
1			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
3. Describe Proposed or Completed Operations (Clearly state all pertiner			oposed work If well is directionally drilled,				
give subsurface locations and measured and true vertical dept	·	rtinent to this work.)*					
1. Set a CIBP @ ±6,900' and cap with 5 sx neat cement.							
2. Pressure test the casing to check for possible leaks.							
3. Perforate, stimulate and test the Mesaverde.							
I. If this zone is deemed to be productive, then the well will be returned to production. 5. If this zone is deemed not to be productive, then spot a 5 sx cement cap on top of the CIBP $@\pm6,900$ '.							
E If this ways is decorated not to be productive. the		•	0001				

- 6. Spot a cement plug inside the 4-1/2" casing from 6,000' to 5,900' to isolate the top of the Gallup.
- 7. Set a cement retainer 50' above the top Mesaverde perf and squeeze perfs leaving a 25' cement cap on top of the cement retainer.
- 8. Spot a cement plug inside the 4-1/2" casing from 3,450' to 3,350' to isolate the top of the Cliffhouse.
- 9. Perforate, stimulate and evaluate the Pictured Cliffs.
- 10. If this zone is deemed to be productive, then the well will be returned to production.
- 11. If this zone is deemed not to be productive, then set a cement retainer 50' above the top Pictured Cliffs perf and squeeze perfs leaving a 28 cement cap on top of the cement retainer. 40 2252' (Fruit and
- 12. Spot a cement plug inside the 4-1/2" casing from 2,080' to 1,840' to isolate the Kirtland and Ojo.
- 13. Spot a cement plug inside the 4-1/2" casing from 250' to surface. Install a dry hole marker. (Mainterto)

14. I hereby certify that the foregoing is true and correct				
Signed Warrin Steed Darrin Steed	_Title	Petroleum Engineer	Date	8/26/2005
(This space for Federal or State office use)				
Approved by Original Signed: Stephen Mason Conditions of approval, if any:	_Title		Date	SEP 0-8 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe. NM 87505

M AMENDED DEDODE

•	API Number 0-039-22947			² Pool Code 97473			³ Pool Na WC 24N7W		
⁴ Property (Code		L	⁶ Well Nun 2					
OGRID 1			Grand Gulch * Operator Name Dugan Production Corp						
·····	.				¹⁰ Surface	Location			
L or lot no. D	Section 6	Township 24N	Range 7W	Lot Idn	Feet from the 790'	North/South line North	Feet from the 790'	East/West line West	County Rio Arriba
			¹¹ Bo	ttom Hol	e Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	i li Joint on	r Infill	l Consolidation	Code 15 Or	der No.		L	· · · · · · · · · · · · · · · · · · ·	

16			
T T			¹⁷ OPERATOR CERTIFICATION
790'			I hereby certify that the information contained herein is true
			and complete to the best of my knowledge and belief.
		
← 790' →			Warin Sted
			Signature
			Davida Otand
	 		Darrin Steed Printed Name
			Petroleum Engineer
			Darrinsteed@duganproduction.com
			Title and E-mail Address
			August 24, 2005
			, and an
			Date
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
		•	best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Original signed by Edgar L Risenhoover, L.S.
			Chighiar signed by Edgar E Miserinouver, E.S.
			5979
			Certificate Number

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District IV

1220 S. St. Franci	is Dr., Santa	Fe, NM 87505	5					L	_ AME	NDED REPORT
		WI	ELL LO	CATION	I AND ACR	EAGE DEDIC	CATION PLA	T		
1	API Number	•		² Pool Code			³ Pool Nan	1e		
:	30-039-22947			71439			Ballard Picture	d Cliffs		
⁴ Property Code					⁵ Property N	Name			'v	Vell Number
	Grand Gulch							2		
Operator Name							,	' Elevation		
00651	5		Dugan Production Corp 7,165' GR						7,165' GR	
			· · · · · · · · · · · · · · · · · · ·		¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
D	6	24N	7W		790'	North	790'	West Rio Arriba		
			11 Bo	ttom Hol	e Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	et from the North/South line Feet from the East/West line				County
12 Dedicated Acar	na lii laint a	- Indii 14 C	oncolidation	Code 15 Or	der No		L			
	S Juint V		UUSUMUANUN	Code Oi	dei 140.					
¹² Dedicated Acre 170.56	es 33 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true
790' 		and complete to the best of my knowledge and belief.
← 790' →		Warrin Steel
		Darrin Steed
		 Printed Name
		Petroleum Engineer
		Darrinsteed@duganproduction.com
		Title and E-mail Address
		August 24, 2005
		Date
		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor: Original signed by Edgar L Risenhoover, L.S.
		5979
		Certificate Number