

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
REVISED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		WELL API NO. 30-039-26736
2. Name of Operator ConocoPhillips Company		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		6. State Oil & Gas Lease No. E-4425-46
4. Well Location Unit Letter E : 1725 feet from the North line and 800 feet from the West line Section 16 Township 27N Range 7W NMPM Rio Arriba County		7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6640' GR		8. Well Number San Juan 28-7 Unit 166M
		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Recompletion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to recomplate this well into the Mesaverde formation and then DHC the existing Dakota with the Mesaverde. Attached is the Mesaverde plat and procedure. The DHC application will be submitted and approved before work proceeds.

** Revised to correct operator from Sundry dated 1/18/13*

RCVD FEB 8 '13
OIL CONS. DIV.
DIST. 3

DHC 4/10 AZ

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 2/1/13

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Wm J. 10/13 TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 15 2013

Conditions of Approval (if any):

AV

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462**State of New Mexico
Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form C-102

August 1, 2011

Permit 159616

**RCVD FEB 8 '13
OIL CONS. DIV.****DIST. 3****WELL LOCATION AND ACREAGE DEDICATION PLAT**

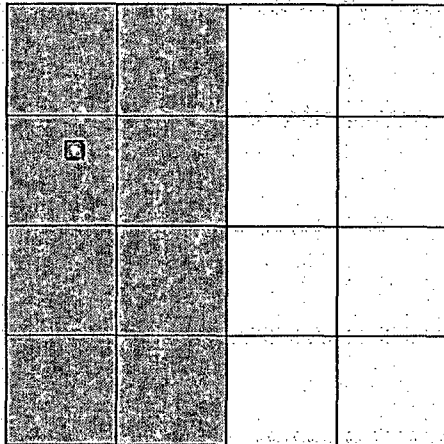
1. API Number 30-039-26736	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 166M
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6640

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	27N	07W		1725	N	800	W	RIO ARriba

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By

Title: **Regulatory Technician**Date: **12/18/12****SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale Edwards

Date of Survey: 4/12/2001

Certificate Number: 6857

SAN JUAN 28-7 166M
Section 16-T27N-R07W
API #: 3003926736

MV Recompletion Procedure

1. MIRU. Check casing, tubing and Braden head pressures. RU Gas Recovery Unit and flare stack. Blow down well, killing with 2% KCl as necessary.
2. ND Well head and NU BOP.
3. TOOH with tubing.
4. Wireline set CBP at 6,000' in 4-1/2", 10.5#, J-55 Production Casing. TOC (from CBL) at 1,648' & 7" intermediate @ 3,622'.
5. Load hole with 2% KCL.
6. RU wireline company. Run CCL & GR log.
7. Perforate PLO.
8. Rig up Frac Equipment.
9. Frac Point Lookout with 70Q foam.
10. Set CFP above top Point Lookout perf.
11. Perforate Menefee.
12. Frac Menefee with 70Q foam.
13. Set CBP
14. Rig down Frac equipment and wireline.
15. Drill out CFP's and CBP. Clean out hole.
16. Run production string.
17. ND BOP, NU Wellhead. RDMO.

Geological Schematic
SAN JUAN 28-7 UNIT 166M

