

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-35172
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

6. Well Number:
Pathfinder #1 AGI **RCVD JUL 13'12**
OIL CONS. DIV.
DIST. 3

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
WGR Asset Holding Company LLC

9. OGRID
273264

10. Address of Operator
#99 County Road 6500, Kirtland NM 87417

11. Pool name or Wildcat
Entrada

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	1	29N	15W		1650	North	2260	West	San Juan

BH:

13. Date Spudded
8/10/2010

14. Date T.D. Reached
8/21/2010

15. Date Rig Released
8/25/2010

16. Date Completed (Ready to Produce)
11/16/2010

17. Elevations (DF and RKB, RT, GR, etc.)
5304 GR

18. Total Measured Depth of Well
6620

19. Plug Back Measured Depth
6620

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
SP, GAMMA, REST, PORO, XRMI

22. Producing Interval(s), of this completion - Top, Bottom, Name
Entrada Formation 6352' - 6490'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	120'	17 1/2"	180 sx, Surface	
8 5/8"	24	1110'	12 1/4"	200 sx lead, 135 sx tail, Surface	
5 1/2"	17	6602'	7 7/8"	1:570 sx TD-5000', 2: 570 sx lead, 110 sx tail 5000'-2300'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6285'	6285'

26. Perforation record (interval, size, and number)
6390'-6490' 400 shots @ 4/ft
6352'-6390' 228 shots @ 6/ft

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
Squeeze job 10/18/10 | 57 BBLs Halliburton Light (12.4 ppg, yield 1.86
664'-2300' | ft3/sx, est 260 sx total)

28. PRODUCTION

Date First Production
na

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Acid Gas injection

Well Status (*Prod. or Shut-in*)
Temp. Shut-in pending surface equipment

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
na

30. Test Witnessed By

31. List Attachments
A: Deviation Survey Summary

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Closed system per approved C-144 CLEZ 7/27/10

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

AV

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Alberto Gutierrez Title Consultant to WGR Date 12/17/2010

E-mail Address Kent.McEvers@Anadarko.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland Surface	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2103	T. Leadville
T. Queen	T. Silurian	T. Menefee 2175	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 2995	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3177	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 5178	
T. Tubb	T. Delaware Sand	T. Morrison 5392	
T. Drinkard	T. Bone Springs	T. Todilto 6322	
T. Abo	T.	T. Entrada 6344	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle 6492	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from na.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....na.....to..... feet.....

No. 2, from.....to..... feet.....

No. 3, from.....to..... feet.....