

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-22338 (D-1A) & 30-045-26623-(G-1)
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BLM Lease No. SF-078132
7. Lease Name or Unit Agreement Name A.L. Elliott D #1A and G #1
8. Well Number 1A and 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco MV and Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253-3092

4. Well Location
 Unit Letter _____ : 1710' _____ feet from the _____ North _____ line and _____ 1590'-D1A, 1510'-G1 _____ feet from the _____ West _____ line
 Section 12 Township 29N Range 09W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5994 GL-D1A 5996 GL-G1

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	RCVD JAN 14 '13
DOWNHOLE COMMINGLE <input type="checkbox"/>			OIL CONS. DIV.
OTHER: <i>Amend surface commingling and allocation</i> <input checked="" type="checkbox"/>		OTHER:	DIST. 3 <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to amend Surface Commingling Order PC-999 approved July 14, 1999, regarding the two subject wells and to provide the allocation that will be used for the two wells; Allocation for the gas and liquids. BP would like to allocate liquids (condensate and water) using a fixed well test ratio, based on historical production. Historically the Annie Elliott G #1 (DK) produces approximately 71% of the fluid and the Annie Elliot D #1A (MV) the remaining 29%. BP proposes using .71 and .29 to ratio liquid production and sales. (Please see the example attached)

Surface commingling production from the existing A.L. Elliott D#1A (MV) and A.L. Elliott G #1 (DK) will not reduce the economic life of the wells.

After separation the production from each of the 2 wells will be metered individually prior to commingling. The liquids of both wells will be commingled. The gas from the A.L. Elliott G #1 will flow directly to sales and the gas from the A.L. Elliott D #1A will flow to sales after compression. Fuel usage should be allocated based on production after subtracting the difference between sales and allocation meters. (see attached schematic)

The working interest, royalty and overriding royalty interest owners in the subject wells are identical therefore no further notification is necessary. The proposed commingling of production is to reduce operating expenses between the 2 wells and will result in increased economic life of the wells.

Spud Date: 3/17/1977-D1A; 1/4/1986-G1

Rig Release Date: 4/14/1977-D1A; 9/26/1987-G1

PC 999-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ranad Abdallah* TITLE Regulatory Analyst DATE 12-31-12

Type or print name Ranad Abdallah E-mail address: Ranad.Abdallah@bp.com PHONE: 281-366-4632

For State Use Only

APPROVED BY: *W. J. [Signature]* TITLE Deputy Oil & Gas Inspector, DATE FEB 19 2013
District #3

Conditions of Approval (if any): Ar

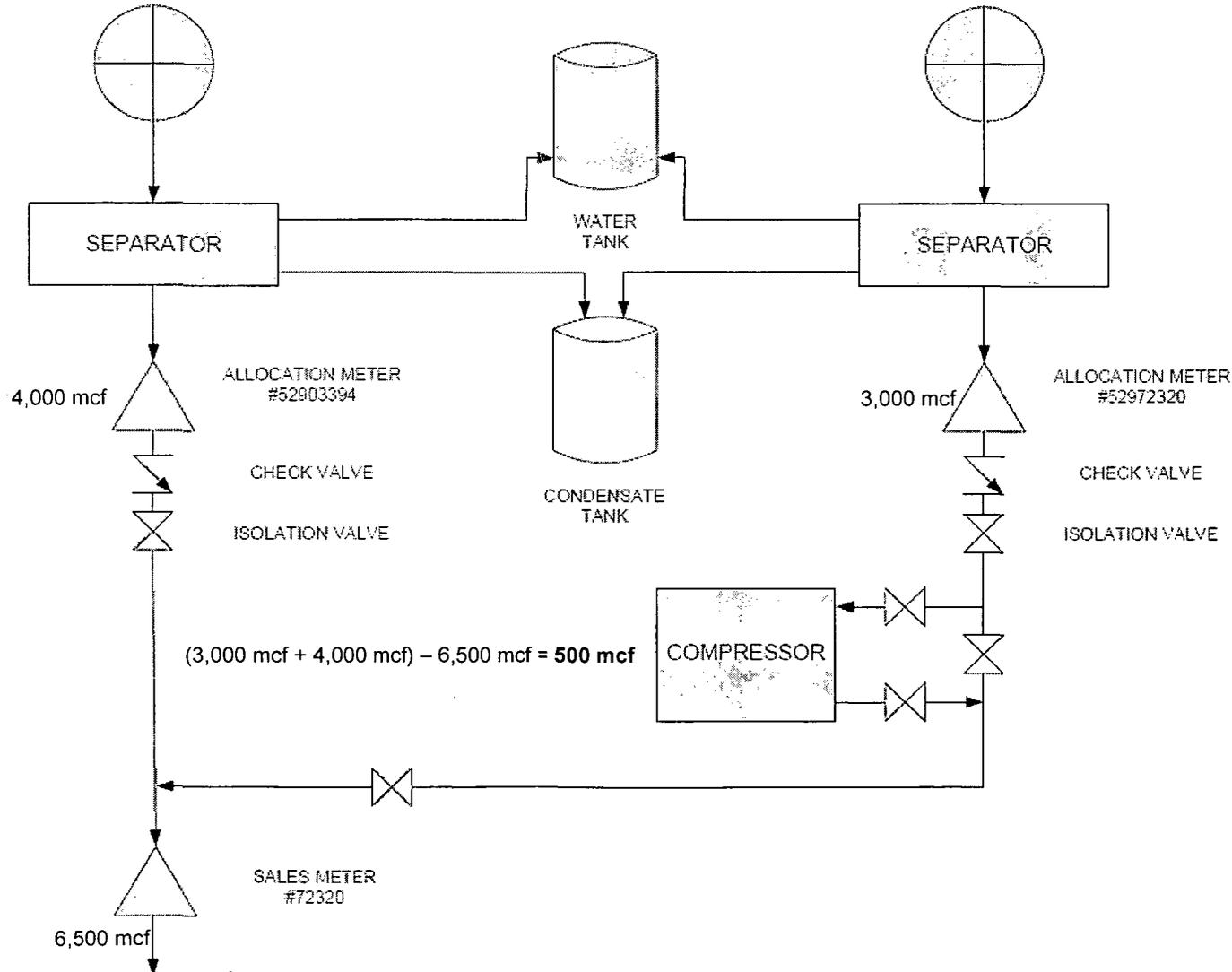
A L ELLIOTT CDP #3

A L ELLIOTT G 001
(DK)
30-045-26623
Wf_hz 846722_01

A L ELLIOTT D 001A
(MV)
30-045-22338
Wf_hz 973661_01

A L ELLIOTT D 003
(PC)

**PLUGGED &
ABANDONED**



Only 52972320 is an allocation meter

The compressor fuel formula for the D 1A equals the sum of 52972320 & 52903394 less 72320, (3,000 mcf + 4,000 mcf) - 6,500 mcf = 500 mcf

The sales formula for the D 1A equals 52972320 less compressor fuel, 3,000 mcf - 500 mcf = 2,500 mcf

NOTE: Drawing is not to scale

BP proposes using .71 and .29 to ratio liquid production and sales as shown in the following example:

WELL NAME	API	Formation	BWPD	BOPD	Days Produced	Theoretical Liquid Production	Monthly Allocation Percentage
ELLIOTT, ANNIE L, /D/ #1A	3004522338	MESAVERDE	0.29	0.29	15	4.35	16.96%
ELLIOTT, ANNIE L, /G/ #1	3004526623	DAKOTA	0.71	0.71	30	21.3	83.04%