

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 05 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078480**
6. Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hammond WN Federal 6

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-045-11583

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco Pictured Cliffs South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit L (NWSW), 1740' FSL & 960' FWL, Sec. 26, T27N, R8W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/16/13 per the attached report.

RCVD FEB 7 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

2/5/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

FEB 06 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Hammond WN Federal #6

January 16, 2013
Page 1 of 1

1740' FSL and 960' FWL, Section 26, T-27-N, R-8-W
San Juan County, NM
Lease Number: SF-078480
API #30-045-11583

Plug and Abandonment Report
Notified NMOCD and BLM on 1/3/13

Plug and Abandonment Summary:

- Plug #1** pump 40 sxs (47.2 cf) Class B cement inside casing from 2312' to 1785' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** pump 27 sxs (31.86 cf) Class B cement with 2% CaCl inside casing from 1693' to 1338' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 123 sxs (145.14 cf) Class B cement 23 sxs (27.14 cf) in 4.5" casing, 100 sxs (118.00 cf) in annulus from 297' to surface to cover the surface casing shoe 300 PSI shut in well.
- Plug #3a** with 13sxs (15.34 cf) Class B cement inside casing from 58' to surface in 4.5" casing to cover the surface casing shoe.
- Plug #4** with 30 sxs Class B cement found cement at 4' in 4.5" and annulus install P&A marker.

Plugging Work Details:

- 1/9/13 Road rig and equipment to location. RU Slickline. RIH with impression block to 2408'. POH tubing clear. RD slickline. Spot in and RU. SI well. SDFD.
- 1/10/13 Check well pressures: tubing 0 PSI, casing 5 PSI and bradenhead 0 PSI. RU valves and relief lines, blow well down. ND wellhead. NU kill spool and BOP function test. Attempt to pull hanger, pipe stuck. Install 2-3/8" stripping rubber. TOH and tally LD 77 joints 2-3/8" tubing, J-55 EUE with NC EOT at 2404'. RIH with 4.5" gauge ring to 2330'. POH. PU 4.5" DHS CR and RIH, set at 2312'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test, leak 1.5 bpm at 400 PSI, no test. TOH and LD 8' sub, 74 joints. SI well. SDFD.
- 1/11/13 Open up well; no pressures. Wireline ran CBL from 2312' to surface. Found TOC at 1040'. TIH to 2312'. Spot plug #1 with estimated TOC at 1785'. SI well. SDFD.
- 1/14/13 Open up well; no pressures. Perform function test on BOP. PU tubing and tag at 1825'. Establish circulation. Attempt pressure test rate of 2 bpm at 500 PSI, no test. Spot plug #2 with estimated TOC at 1338'. WOC. Attempt to pressure test, leak 2 bpm at 500 PSI. Perforate 3 HSC to 297'. Establish circulation. SI well. SDFD.
- 1/15/13 Travel to location. Unthaw equipment. Establish circulation. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 1/16/13 Open up well; no pressures. Unthaw equipment. Establish circulation. Tag cement at 85'. Spot plug #3a. ND BOP. RU High Desert. Dig out wellhead. Cut off wellhead with saw. Found cement at 4' in 4.5" and annulus. Spot plug #4 and install P&A marker.

Jim Morris, MCVI representative, was on location.