Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM0101125A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
UTE DOME FEDERAL 1

2. Name of Operator
ROBERT L BAYLESS PRODUCER LLC

Contact: HOLLY C PERKINS
E-Mail: hperkins@rlbayaless.com

9. API Well No.
30-045-23396-00-S1

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-564-7809

10. Field and Pool, or Exploratory
UTE DOME

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 19 T32N R13W NWSE 2247FSL ~~1739~~2130FWL
36.971330 N Lat, 108.242630 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
BV	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTACHED DOCUMENT EXPLAINS PROCEDURE DETAIL.

RCVD FEB 4 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #192546 verified by the BLM Well Information System
For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/31/2013 (12SXM0313SE)

Name *(Printed/Typed)* JOHN D THOMAS — Title OPERATIONS ENGINEER

Signature (Electronic Submission) — Date 01/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED — STEPHEN MASON, Title PETROLEUM ENGINEER — Date 01/31/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Bayless
Ute Dome Federal 1

December 28, 2012

2247' FSL and 2130' FWL, Section 19, T-32-N, R-13-W
San Juan County, NM
Lease Number: NMNM0101125A
API #30-045-23396-00-S1

Plug and Abandonment Report
Notified NMOCD and BLM on 12/10/12

Plug and Abandonment Summary:

Plug #1 with 80 sxs (94.4 cf) Class B cement inside casing from 7983' to 7260' to cover the Barker Creek top, Ismay and Desert Creek intervals.

Plug #2 with 50 sxs (59 cf) Class B cement inside casing from 5535' to 5352' leaving 14 sxs above the CR, 6 sxs below the CR and 30 sxs outside to cover the Hermosa interval and DeChelly top.

Plug #3 with 50 sxs (59 cf) Class B cement inside casing from 4821' to 4646' leaving 14 sxs above the CR, 6 sxs below the CR and 30 sxs outside to cover the Chinle top.

Plug #4 with 50 sxs (50 cf) Class B cement inside casing from 3098' to 2921' leaving 14 sxs above the CR, 6 sxs below the CR and 30 sxs outside to cover the Dakota top.

Plug #5 with 50 sxs (50 cf) Class B cement inside casing from 2260' to 2084' leaving 14 sxs above the CR; 6 sxs below the CR and 30 sxs outside to cover the Gallup top.

Plug #6 with 68 sxs (80.24 cf) Class B cement inside casing from 760' to 581' leaving 14 sxs above the CR, 6 sxs below the CR and 48 sxs outside to cover the casing shoe.

Plug #7 with 65 sxs (76.7 cf) Class B cement inside casing from 100' to surface to cover the surface casing shoe.

Plug #7a with 73 sxs (86.14 cf) Class B cement from 150' ground level to surface.

Plug #8 with 25 sxs (29.5 cf) Class B cement found cement in 10 ¾" x 5.5" casing down 11' and in the 5.5" casing down 26' and install P&A marker.

Plugging Work Details:

12/10/12 Road rig and equipment to location. SDFD.

12/11/12 RU DXP safety and spot in all equipment. Attempt to RU; found hydraulic leak on ram. Check well pressures: tubing 0 PSI, H^2S 0, casing 1 PSI and bradenhead 110 PSI. RU relief lines and blow well down. Wait on mechanic to repair rig. RU rig and equipment. ND wellhead. Strip on BOP and function test. SI well. SDFD.

12/12/12 Check well pressures: tubing 0 PSI, casing 0 PSI, H^2S 0 PSI and bradenhead 35 PSI. RU relief lines and blow the well down. Attempt to release the packer pulling to 55000#. Pump 30 bbls down the casing also pump 40 bbls down the tubing. While pumping down the tubing pressured up to 1.5 bbls to 400 PSI at 20 bbls. Pumped PSI was at 700 PSI and ending pressure was 900 PSI at 1 bpm. Perform stretch calculation and found tubing stuck at 8600'. Pump 15 bbls down the casing and the bradenhead circulate at 20 bbls, had fluid up the tubing, pump pressure up to 250 PSI. RIH with 1.864 gauge ring to 7957' with 21' KB. POH. PU 1-11/16" tubing cutter. RIH to 7945' and cut the tubing. POH. TOH and LD tallying 160 joints of 2-3/8" tubing, 4987' on the float. SI well. SDFD.

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12/13/12 Check well pressures: tubing and casing on vacuum, H^2S 0 PSI and bradenhead 10 PSI. RU relief lines and blow well down. TOH and LD remaining tubing. Tally 95 joints of 2-3/8" tubing (total of tubing pulled 255 joints including the cut joint or 7934' without KB). RIH with 4.72" gauge ring to 1484' and tag up. PU 5.5" string mill and tally in hole with 253 joints, tag the fish at 7934' without KB. TOH and LD 1 joint, stand back 126 stands. SI well. SDFD.

12/14/12 Check well pressures: casing 5 PSI, H^2S 0 PSI and bradenhead 20 PSI. RU relief line and blow well down. RIH with 4.72" gauge ring to 8004' with 70' KB. POH. PU 5.5" wireline CR and RIH to 7983' and set the CR. POH. PU stinger TIH . Attempt to establish rate below CR , no rate. Well locked up at 1500 PSI with no bled off. SI well. SDFD.

12/17/12 Check well pressures: casing, tubing and bradenhead on vacuum, no H^2S. Circulate well. Spot plug #1 with estimated TOC at 7260'. S. Mason, BLM and B. Powell, NMOCD approved procedure changes. TOH to 5404' without KB and stand back 86 stands. WOC. RIH and tag top of cement at 7252'. Perforate 3 HSC holes at 5535', POH. TIH with 86 stands and PU a 12' sub CR at 5478' with KB. SI well. SDFD.

12/18/12 Check well pressures: casing, tubing and bradenhead on vacuum, no H^2S. TIH with DHS CR and set at 5478'. Establish rate of 1 bpm at 1200 PSI. Spot plug #2 with estimated TOC at 5352'. TOH and LD to 4710' without KB and stand back 75 stands. WOC. Attempt to RIH, CCL stopped working, POH. SI well. SDFD.

12/19/12 Check well pressures: tubing, casing and bradenhead on vacuum, no H^2S. Set DHS CR at 3047'. Establish rate into the perfs of 1.5 bpm at 1100 PSI. Spot plug #4 with estimated TOC at 2921'. At 4 bbls of displacement while stung into the CR the casing and bradenhead start communicating. TOH LD to 2069' without KB. SI well. SDFD.

12/20/12 Check well pressures: casing and bradenhead on vacuum, no H^2S. RIH with wireline and tag TOC at 5328'. PUH and perforate 3 HSC holes at 4821'. PU 5.5" DHS CR and TIH, set at 4772'. Establish rate of 1 bpm at 1000 PSI. Spot plug #3 with estimated TOC at 4646'. TOH LD to 2949' without KB and continue TOH. WOC. RIH with 3-1/8" tag top of cement at 4639'. PUH to 3098'. Perforate 3 HSC holes. POH. PU 5.5" DHS CR and TIH to 3047'. SI well. SDFD.

12/21/12 Check well pressures: tubing, casing and bradenhead on vacuum, no H^2S. RIH with 3-1/8" HSC tag cement at 2832', POH. TIH to 2883'. Perforate 3 HSC holes at 2260'. PU 5.5 DHS CR TIH and set at 2210'. Establish rate of 2 bpm at 600 PSI, had communication above and below the CR. Spot plug #5 with estimated TOC at 2084'. SI well. SDFD.

12/26/12 Check well pressures: casing and bradenhead on vacuum, no H^2S. TIH and tag top of cement at 2088'. Perforate 3 HSC holes at 760'. PU 5.5" DHS CR, TIH and set at 707'. Pressure test the casing to 800 PSI, OK. Establish rate into perfs of 2 bpm at 450 PSI. Spot plug #6 with estimated TOC at 581'. Perforate 3 HSC holes at 100'. Establish rate into the perfs of 2 bpm at 500 PSI. Spot plug # 7 with estimated TOC at surface. Dig out wellhead. SDFD.

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12/27/12 Check well pressures: casing and bradenhead on vacuum. ND the BOP. Attempt to tag TOC, no tag at 100'. Pressure up to 1000 PSI with no bleed off. TIH and PU 11 joints, no tag to 338'. Attempt to circulate out the bradenhead and pressure up to 1000 PSI, no bled off. Perforate 3 HSC holes at 150'. Establish rate into the perfs of 2 bpm at 800 PSI. Bradenhead circulate at 13 bbls and was clear at 15 bbls. Spot plug #7a with estimated TOC at surface. SDFD.

12/28/12 Open up well; no pressures. Tag top of cement at 34'. ND the BOP. Write and perform Hot Work Permit. Cut off the wellhead. Found cement in 10 ¾" x 5.5" casing down 11' and in the 5.5" casing down 26'. Spot plug #8 and install P&A marker. RD & MOL.

Jose Ruybalid, BLM representative, was on location.