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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management  
Serial No. SF-078835

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-7 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 28-7 Unit 254
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-21680
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT M (SWSW), 850' FSL & 800' FWL, Sec. 6, T27N, R7W		10. Field and Pool or Exploratory Area Basin Dakota/Blanco MV
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recompleate the subject well in the Mesaverde formation and then commingle with the Dakota per DHC 2446AZ. The MV Plat and recompleation procedure are attached.

\* prior to perms, submit CAL to agencies for review

RCVD FEB 7 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY	Title Regulatory Technician
Signature <i>Denise Journey</i>	Date 2/1/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date FEB 05 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**  
**Farmington Field Office**  
**Bureau of Land Management**

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Form C-102  
August 1, 2011  
Permit 161413

a/a - YES

PA - YES  
NSL - NO

FEB 04 2013

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-039-21680</b>	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	
6. Well No. 254	7. OGRID No. 217817	
8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6844	

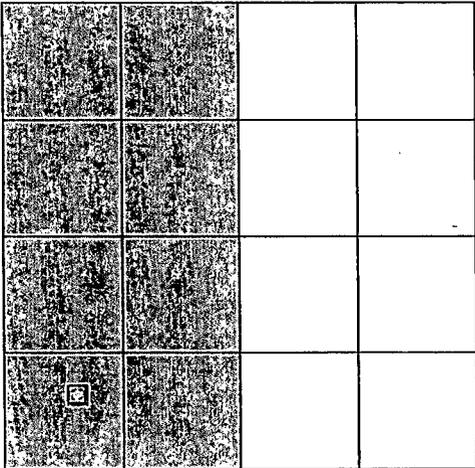
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	6	27N	07W		850	S	800	W	RIO ARRIBA

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <sup>2</sup> / <sub>10</sub> <sup>W</sup> / <sub>2</sub>		13. Joint or Infill		14. Consolidation Code		15. Order No. <b>RCVD FEB 7 '13 OIL CONS. DIV. DIST 3</b>			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Denise Journey</i> Title: <b>Regulatory Technician</b> Date: <b>1/28/2013</b></p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: <b>Fredd Kerr</b> Date of Survey: <b>2/20/1978</b> Certificate Number: <b>3950</b></p>
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**SAN JUAN 28-7 254**  
Section 06-T27N-R07W  
API #: 3003921680

**MV Recompletion Procedure**

1. MIRU Completion rig. Check casing, tubing and Braden head pressures. RU Gas Recovery Unit and flare stack. Blow down well, killing with 2% KCl as necessary.
2. ND Well head and NU BOP.
3. TOOH with tubing.
4. Wireline set CBP at 6,700' in 4-1/2", 11#, K-55 Production Casing. (Squeezed hole in csg at 1,685' & circulated 55 sks to surface) 7" intermediate @ 3,591'.
5. Load hole with 2% KCL. RDMO Completion Rig.
6. RU wireline company. Run CCL, GR, & CBL log.
7. Perforate MV and run possible frac string.
8. Rig up Frac Equipment.
9. Frac MV with 70Q foam.
10. Set CBP
11. Rig down Frac equipment and wireline.
12. MIRU Completion Rig
13. Drill out CBP. Clean out hole.
14. Run production string.
15. ND BOP, NU Wellhead. RDMO.

Well Config: Vertical - Original Hole, 1/21/2013 2:35:09 PM

