9-14-205 8:46A	16AM FROM MCBU E/S 2815613702					P. 2	
; 							
J.							
Form 3160- 5	UNITED STATES				FORM APPROVED		
(September 2001)						OMB No. 1004-0135	
	BUREAU OF LAND MANAGEMENT					Expires: January 31,2004	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial	SF-079600	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						ottee, or Tribe Name	
				2/565-20-91-565-2-5110-10.00	7. If Unit or CA	A. Agreement Designation	
1. Type of Well	[
Oil Weil X Gas Well Other						8. Well Name and No.	
2. Name of Operator						C.W. Roberts #7	
Four Star Oil & Gas Company 3a. Address 3b. Phone No. (include area code)					9. API Well No		
3a. Address 11111 S. Wilcrest, Rm C-2010, Houston, Tx 77099 3b. Phone No. (include area) (281) 561-49				•	10 Field and Po	30-039-23102 ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco (Mesaverde)/Blanco (P.C.)South		
					11. County or P		
16	550' FSL & 1650' FEL NWSE /	Sec. 17, T: 25N	I, R: 3W		Rio A	Arriba, New Mexico	
12. CHECK APPRO	PRIATE BOX(S) TO INDICAT	E NATURE O	F NOTICE, REPO	RT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize		Deepen	Production (Start/ Resume)	Water Shut-off	
	Altering Casing		Fracture Treat	Reclamation		Well Integrity	
Subseques Berne	Casing Repair		New Construction				
Subsequent Report				Recomplete		X Other	
	Change Plans		Plug and abandon	Temporarily A	Abandon	Downhole Commingl	
Final Abandonment Notice	Convert to Injection		Plug back	Water Dispos			
13. Describe Proposed or Completed C	Operation (clearly state all pertinent detail on all you recomplete horizontally, give su	Is including estimate	ed starting date of any property measured and true vo	roposed work and appro	eximate duration th	ereof.	
Attach the Bond under which the v	work will performed or provide the Bond	No. on file with the	BLM/ BIA. Required so	ubsequent reports shall	be filed within 30 d	days	
following completion of the involve testing has been completed. Final A	red operations. If the operation results in a Abandonment Notice shall be filed only a	a multiple completion ofter all requirements	on or recompletion in a n	iew interval, a Form 31	60-4 shall be filed	once has	
determined that the site is ready for	r final inspection.)	_	,,	, nave book complete	, and the operator i	na s	
Four Star Oil and	Gas requests permission to	downhole con	nmingle the refer	enced well.			
To support the co	Operation (clearly state all pertinent detail or recomplete horizontally, give surports will performed or provide the Bond and operations. If the operation results in a Abandonment Notice shall be filed only at a final inspection.) I Gas requests permission to operation are at 3798'-3819' (Pithe 24 months ending May 2 drocarbons: 0.00% Blanco Mas will be allocated: 97.89% for both Pools at a singling will not reduce the very contained to the province of the pools and the province of the province of the pools and province of the province of the pools of the	ts the followin	g:			TETE 17 18 19 70	
					É		
i) The pools to	o be commingled are the Bla	nco (Pictured	Cliffs) South and	d the Blanco (Mo	esaverde) 🚫	SEP TO	
ii) The perform	ations are at 3798'-3819' (Pi	ctured Cliffs)	and 5440'-6100'	(Mesaverde)		PECE COOS	
// iii) Based on t	the 24 months ending May 2	005, productio	on will be allocat	ed as follows		OL CONS. DIV.	
101 Liquid hy	drocarbons: 0.00% Blanco M	lesavтede & 0	.00%, Pictured C	liffs	100	DIST DIV	
Natural G	ations are at 3798'-3819' (Pi the 24 months ending May 2 drocarbons: 0.00% Blanco M as will be allocated: 97.89% for both Pools hingling will not reduce the v	' Mesaverde	and 2.11% Pictu	red Cliffs	b.	Off CONS. Dry.	
$2^{-0.5}$ Water 0%	for both Pools				A	10 x 2 x 2 x 2 x	
iv) The comm	ningling will not reduce the v	able of the tot	al remaining nro	duction		E 5 1 110	
v) Ownership	the same in both pools.			SEE ATTAC	HFD FOR	}	
N . , Swinership	seems in cour boots.		<i>የ</i> ቀለ፣				
COMPLETO	AIC OF ARE		CU	nditions c	ir arrav	W. T. C.	
	NS OF APPROVAL						
14. I hereby certify that the foregoing is	s true and correct. Stipulations.						
Name (Printed/ Typed)							

Kenneth W. Jackson Regularoty Specialist Sept. 13, 2005 AND THE PROPERTY OF THE PROPER Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001-AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.