#### UNITED STATES NMNM-03553 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLSN (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals) 1. Oil Well [ ] Gas Well [ ] Other [ ] **GAS WELL** BREECH "D" 240-E 9. API Well No. 2. Name of Operator: Caulkins Oil Company 30-039-23429-00C1 10. Field and Pool, Exploratory Area 3. Address of Operator: (505) 334-4323 DAKOTA, MESA VERDE 1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410 4. Location of Well (Footage, Sec., Twp., Rge.) 11. Country or Parish, State 1733' F/N 1795' F/W SEC. 15-26N-6W Rio Arriba Co., New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION [X] Notice of Intent [ ] Abandonment [ ] Change of Plans [X]Recompletion [ ] New Construction [ ] Subsequent Report [ ] Plugging Back [ ] Non-Routine Fracturing 1 Water Shut-Off | Casing Repair [ ] Final Abandonment Notice [ ] Altering Casing [ ] Conversion to Injection [X] Other Downhole Commingle [ ] Dispose Water 17. Describe Proposed or Completed Operations: 11-5-04 We request approval to recomplete this well in the South Blanco Tocito formation by the following procedure: Rig up. T. O. H. laying down 1 1/2" EUE tubing. Run wireline set retrievable bridge plug to 6800'. Run gas spectrum log 6750' to 6100'. Perforate Tocito zone, 6797' – 6787' with 4 shots per foot. T. I. H. with 2 7/8" tubing and full bore packer to approximately 6200'. Frac Tocito zone with 20,000# 20/40 sand and N<sub>2</sub> foam. Flow back well to clean up and test Tocito. CONDITIONS OF APPROVAL T. O. H. laying down 2 7/8" tubing with packer. Adhere to previously issued stipulations. T. I. H. with new 2 3/8" tubing with retrieving head. T. O. H. with retrievable bridge plug from 6800'. T. I. H. with 2 3/8" production tubing. NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 FIELD MA... 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: 1 TITLE: Superintendent DATE: November 5, 2004 ROBERT L. VERQUER APPROVED BY: CONDITIONS OF APPROVAL, IF ANY

NMOCD

District I

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

APPLICATION TYPE

District II

District III
1000 Rio Brazos Road

District IV

# Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505 1 33 \_\_\_\_Establish Pre-Approved Pools EXISTING WELLBORE

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPL	ICATI	ON FO	OR DO				GLING		<u>X</u>	Yes	1	No
					-070	FARMI	<del>NG 1</del>						
Caulkins Oil Company					09 W. A	ztec, Bl	vd., Su	ite B7, Az	tec NN	<u>/1 87410</u>			
BREECH "D"	240-E		Uì	NIT F -	SEC. 1:	5-26N-6	W			F	Rio An	riba	
Lease	Well No.					ownship-R					County		
OGRID No. 003824 Property Co	ode <u>2458</u>	<u>AP</u>	I No	<u>30-039</u> -	23429	Lease T	ype: _	X Fed	eral _	State	F	e	
DATA ELEMENT	U	PPER	ZONE	,	INT	ERMED	IATE	ZONE		LOWE	R ZO	NE	
Pool Name		Mesa V	/erde			South Bla	nco Toc	ito		Basir	n Dakota	1	
Pool Code		7231	19			06-	460			7	1599		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		4640' - :	5267'			6598'	- 6585'			7101	' - 7354'		
Method of Production (Flowing or Artificial Lift)		Flow	ing			Flo	wing	<u></u>		Flo	owing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)													
Oil Gravity or Gas BTU (Degree API or Gas BTU)		119	4			Estimat	ed: 1286			1	194		
Producing, Shut-In or New Zone	Producing				New Zone				Producing				
Date and Oil/Gas/Water Rates of Last Production.	Date:	12 month average			Date: Estimated		Date: 12 month ave		rage				
(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Rate: 2	Gas 21 MCF/D	Oil .142 Bbl	Water .019 Bbl	Rate:	Gas 300 MCF/D	Oil 3 Bbl	Water .50 Bbl	Rate:	Gas 109 MCF/D	Oil .335 Bbl	Water .052 Bbl	
Fixed Allocation Percentage (Note: If allocation is based upon something other	<b> </b>				<u> </u>			<del></del>				**************************************	<del></del>
than current or past production, supporting data or explanation will be required.)	Oil 5	%	Gas 5	5 %	Oil	s6 %	Gas	70 %	Oil	9 %	Gas	25	%
				· · · · · ·				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Ann all suppliers mayales and assamiding	مرد والمردم			-	NAL DA	-				Vaa	v	N.	
Are all working, royalty and overriding f not, have all working, royalty and ove							fied ma	il?		Yes_		No	
Are all produced fluids from all commis	ngled zones	compat	tible wit	th each o	ther?					Yes_	х	_ No	
Will commingling decrease the value of	f production	1?								Yes_		No_	<u>x</u> _
f this well is on, or communitized with or the United States Bureau of Land Ma								c Lands		Yes_		No	
NMOCD Reference Case No. applicabl	e to this we	ılı: <u>DHC</u>	C-1868-	A, DHC	-2069-A.	DHC - 3	187, D	HC-2248,	DHC-2	102			
Attachments:  C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or design to the comments of the comments o	at least one ry, estimated or formula. and overric	year. (I d production ding roy	If not avection rate	vailable, tes and sterests for	attach ex upporting	planation g data. non intere	,	3.					
			PRE-A	APPRO	VED P	OOLS	<u> </u>						
If application is	to establish						onal inf	ormation w	vill be re	equired:			
ist of other orders approving downhole ist of all operators within the proposed roof that all operators within the proposed	e commingl I Pre-Appro	ling with	hin the pols	proposed	Pre-App	roved Po	ols			•			

Bottomhole pressure data.

I hereby certify that the in	nformation above is true and	complete to the best of m	y knowledge and belief.

SIGNATURE Robert 7	Vegue	TITLE	Superintendent	DATE	June 15, 2005
TYPE OR PRINT NAME _	, , , , , , , , , , , , , , , , , , , ,	TELEPHONE NO.	(505) 334-4323	_	

# FOR BREECH D 240-E

## **DAKOTA**

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
05/04	3,956	19	3	31	121	0.613
06/04	4,005	20	3	30	127	0.667
07/04	3,986	17	3	31	122	0.548
08/04	3,877	23	3	31	118	0.742
09/04	3,512	20	3	30	110	0.667
10/04	3,673	18	3	31	112	0.581
11/04	3,417	6	1	30	107	0.200
12/04	3,351	0	0	31	101	0.000
01/05	3,404	0	0	31	103	0.000
02/05	3,073	0	0	28	103	0.000
03/05	3,021	0	0	31	91	0.000
04/05	3,095	0	0	30	97	0.000
	42,370	123	19		109	0.335

## **MESA VERDE**

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
05/04	797	8	1	31	23	0.258
06/04	805	9	1	30	24	0.300
07/04	802	7	1	31	23	0.226
08/04	782	10	2	31	23	0.323
09/04	711	8	1	30	21	0.267
10/04	743	8	1	31	21	0.258
11/04	693	2	0	30	20	0.067
12/04	682	0	0	31	19	0.000
01/05	692	0	0	31	20	0.000
02/05	624	0	0	28	20	0.000
03/05	619	0	0	31	17	0.000
04/05	631	0	0	30	18	0.000
	8,581	52	7		21	0.142

#### State of New Mexico

Form C-102

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District 111

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

#### OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87504 State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	<sup>2</sup> Pool Code	³ Pool	Pool Name		
30-039-23429	72319	MESA	MESA VERDE		
<sup>4</sup> Property Code	'Pr	'Well Number			
2458	BRI	240-E			
<sup>7</sup> OGRID No.	' 0 <sub>1</sub>	' Elevation			
003824	Caulkin	6463 GR			

# <sup>10</sup> Surface Location

_											
Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
	F	15	26N	6W		1733'	North	1795'	West	Rio Arriba	

# 11 Bottom Hole Location If Different From Surface

UL or lot	no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicate		13 Joint of	r Infill I <sup>4</sup> C	Consolidation	Code 15 Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

6				<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and
				complete to the best of my knowledge and belief
	1733'			
			Breech "D" 240	
				Robert 7 Verguer
				Signature
1795'	6			Printed Name Robert L. Verquer
				Title Superintendent
				Date May 20, 2005
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
	<b>\</b>	1		plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the best
				plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date of Survey
				my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date of Survey
				my supervision, and that the same is true and correct to the best of my knowledge and belief.
				my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date of Survey
				my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date of Survey
				my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date of Survey
				my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date of Survey

District II

District III

District IV

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

Fee Lease - 3 Copies

AMENDED REPORT

Certificate Number

Form C-102

State Lease - 4 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Santa Fe, NM 87504

		<u>W</u>	ELL LO	OCATIO	N AND ACE	EAGE DEDIC	CATION PLA	AT		
ł	API Number -039-2342			<sup>2</sup> Pool Code 06460	•	C.	' Pool Na OUTH BLANC		TO.	
¹ Property ¹ 2458	Code			Property Name BREECH "D"  Operator Name				*Well Number 240-E		
00382					Caulkins Oil					6463 GR
					<sup>10</sup> Surface	Location				
UL or lot no. F	Section 15	Township 26N	Range 6W	Lot Idn	Feet from the 1733'	North/South line North	Feet from the 1795'	East/West We		County Rio Arriba
			11 Bo	ttom Ho	le Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
<sup>12</sup> Dedicated Acre 80	s Joint o	r Infill 14 C	onsolidation	Code 15 Or	rder No.					
NO ALLOV	VABLE W					UNTIL ALL INT N APPROVED B			ONSOL	IDATED OR A
1795		1733'				⊚ Breech "D"	I hereby certify complete to the Complete to the Signature Printed Na Title Date	that the informer best of my known to the second se	mation connowledge at the connection connect	erquer
			N				I hereby certif	y that the well seld notes of ac n, and that the tge and belief. Y	location sh ctual survey same is tru	nown on this plat was is made by me or under ue and correct to the best

Form C-102

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

**OIL CONSERVATION DIVISION** 

1220 South St. Francis Drive Santa Fe, NM 87504

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-039-23429	71599	BASIN DAKOTA			
<sup>4</sup> Property Code	<sup>5</sup> Pr	perty Name 'Well Number			
2458	BRI	ECH "D" 240-E			
OGRID No.	' O <sub>I</sub>	rator Name 'Elevation			
003824	Caulkin	Oil Company 6463 GR			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26N	6W		1733'	North	1795'	West	Rio Arriba

<sup>11</sup> Bottom Hole Location If Different From Surface

Bottom Hote Escation in Different Hoth Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>12</sup> Dedicated Acre	s <sup>13</sup> Joint o	or Infill 14 C	Consolidation	Code 15 O	rder No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
1795'	1733°,		⊚ Breech "D" 240	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Robert L. Verquer  Title Superintendent  Date May 20, 2005					
				18SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date of Survey  Signature and Seal of Professional Surveyor:					