

NMSF 078387A

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF ~~020317~~ 078387A

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4081

8. Well Name and No.

Fletcher 2

9. API Well No.

30-045-23585

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1170' FSL & 1850' FEL; SEC 29 31N 08W SWSE Mer NMP

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

PLUG OFF DK
FORMATION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 11/02/04 BP America requested permission to abandon the DK formation and recomplete into the Fruitland Coal. Approval was granted on 2/10/05. Below is DK cement plug report.

7/13/05 TIH & spot cmt plugs @7500' - 7400' - 8 sxs CL "G" 1/6 bbls cmt. 6670' - 6470' 16 sxs 3.3 bbls cmt. 4834' - 4634' - 16 sxs 3.3 bbls cmt. 4084' - 3884' - 16 sxs 3.3 bbls cmt. 3798' - 3505' 28 sxs cmt - 5.8 bbls cmt. Rig DN. TIH & set 7" CIBP @3500'. Pressure up csg to 3500#; hold 15 min. good test.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava / SBB

Date 08/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD
Date

AUG 31 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC