

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED  
ELECTRONIC REPORT**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FEB 04 2013

5. Lease Serial No. I22IND2772
6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UTE MTN UTE 80
9. API Well No. 30-045-34513-00-S1
10. Field and Pool, or Exploratory BARKER CREEK
11. County or Parish, and State SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com	
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T32N R14W NWNE Tract B 1300FNL 1700FEL 36.977711 N Lat, 108.329380 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

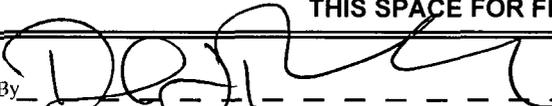
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. received approval to recomplete the above referenced well in the Basin Mancos formation. Attached is an updated Recompletion Procedure, Location and Acreage Plat and Proposed Wellbore Schematic for the well.

RCVD FEB 15 '13  
OIL CONS. DIV.  
DIST. 3

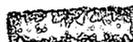
14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #195666 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 02/05/2013 (13BDT0004SE)</b>	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 02/04/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title Msc	Date 2/13/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

 AV

**Huntington Energy, L.L.C.**  
908 N.W. 71<sup>st</sup> St.  
Oklahoma City, Oklahoma 73116  
(405) 840-9876

**Ute Mountain Ute #80**  
1610' FSL & 880' FEL  
Sec 20-32N-14W  
San Juan Co., NM  
API #30-045-34513

Procedure to Recomplete to Mancos:

( Mancos Perforations for Evaluation:

2050' – 2120'  
1810' – 1924'  
1660' – 1722'  
1428' – 1500'

1. MIRU WOR. Install 3000 psi BOP. TOOH w/2 3/8" 4.7# EUE 8rd tbg.
2. MIRU pump truck. Press test csg to 500 psi.
3. Perforate Mancos 2 spf using 3 1/8" HSC csg gun from 2050' – 2120. Total: 70', 140 holes. Cap existing CIBP at 2270' w/8 sx cmt (8.9 cu ft) to PBTD @ 2165'.
4. TIH w/tubing, SSN, and 4 1/2" packer. Set pkr @ 2030'. RU swab. Swab back load & evaluate.
5. SI well & evaluate for presence of pressure build-up or fluid entry.
6. If warranted, breakdown Mancos, treatment to be supplied.
7. RU swab. Swab back load & evaluate. Determine if interval should be stimulated , cased off or commingled, and treated w/zones up hole.

\*Note: In total, there are 4 separate Mancos intervals to be perforated and tested separately. Each will be perforated, broken down with a treatment with a divertant and evaluated for possible fracture treatment.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-34513	<sup>2</sup> Pool Code 97232	<sup>3</sup> Pool Name BASIN MANCOS
<sup>4</sup> Property Code 32660	<sup>5</sup> Property Name UTE MOUNTAIN UTE	
<sup>7</sup> OGRID No. 208706	<sup>6</sup> Well Number 80	
	<sup>8</sup> Operator Name HUNTINGTON ENERGY, L.L.C.	
	<sup>9</sup> Elevation 6146'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	32-N	14-W		1300	NORTH	1700	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

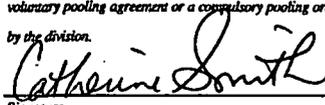
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres E-320									<sup>13</sup> Joint or Infill
<sup>14</sup> Consolidation Code									<sup>15</sup> Order No.
RCVD FEB 15 '13 OIL CONS. DIV. DIST. 3									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			1300'							1700'	
										Lat: 36.97711 N Long: -108.32938W NAD 83	
										20	

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

 1/03/13  
 Signature Date

Catherine Smith  
 Printed Name

csmith@huntingtonenergy.com  
 E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

# Ute Mountain Ute # 80

PROPOSED

San Juan County, New Mexico

Sec 20-32N-14W

1610' FSL & 880' FEL

Today's Date: Nov. 5, 2012

Spud: 7/22/08

API: 30-045-34513

TOC: SURF  
MKRJT - 1345'

### Proposed Mancos perforations:

1428' - 1500'

1660' - 1722'

1810' - 1924'

2050' - 2120'

Pumped 94409 gal 70 q delta 140  
w/ slc containing 100,443# 20/40  
and a total of 1459528 scf N2

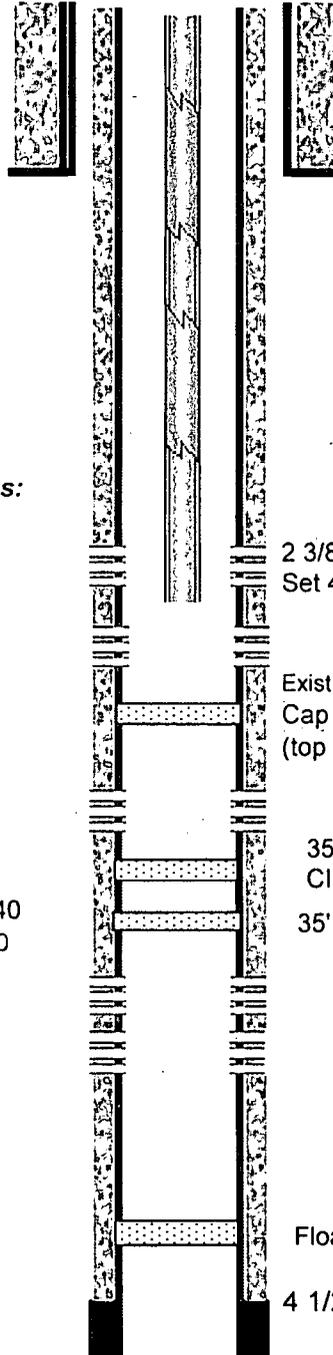
### Inactive Perfs:

2286-2297', 2326-2334',  
2350-2364', 2 SPF

Brkdwn: ISIP = 410 psi, 5  
min - 50 psi, 10 min - 0.

### Inactive Perfs:

Burro Canyon 2495-2500'  
Lwr Cubero 2479-2482'  
Upper Cubero 2416-2424'



8 5/8" J-55 23# set @ 340'

2 3/8" tbg @ 2030'.  
Set 4 1/2" Pkr @ ±2030'.

Existing composite plug set @ 2270'  
Cap w/8 sx cmt to PBTB @ 2165'  
(top of Graneros @ 2205')

35' cement:  
CIBP @ 2403'

35' cement: CIBP set at 2473'

Float Collar 2748'

4 1/2" J-55 10.5# csg set @ 2769'

TD: 2800'