

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address 1001 Fannin St, Suite 800
Houston, TX 77002-67073b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

845' FNL & 1980' FWL, Sec 03 T26N R04W (UL C)
790' 1850' 18 05

5. Lease Serial No.

Jicarilla Contract 110

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

RCVD FEB 7 '13

8. Well Name and No.

JICARILLA A #2

9. API Well No.

30-039-08136

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde / Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

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13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

12-3 thru 12-6-12: MIRU PPP Rig #4, Pull tubing hangar, TOH w/2 3/8" tbg. RU air package & circ well clean. 12-7-12: RIH w/5 1/2" RBP, set @ 4597'. 12-10-12: Notify Brandon Powell (NMOCD-Aztec) & Bryce Hammond (BLM/BIA-Jicarilla) of intentions to perform csg repair. Mix 190 bbls of mud. 12-11-12: Pump mud dn csg and pressure test for leak. Inspect & replace worn pipe ram elements & replace surface valves. 12-12-12: Isolate csg leak from 3334'-3365'. 12-13-12: MIRU cement pump truck, mix & spot 17.75 bbl (75 sxs Type III cmt, 1.33 yield) balanced cmt plug, sqz cmt to 340 psi w/29.5 bbls 2% KCL water, wait 30 min. pressure dropped to 48 psi. Sqz cmt to 183 psi w/1 bbl 2% KCL water. 12-14-12: Tag cmt @ 3346'. Drill out cmt from 3346'-3368'. Circ well clean @ 3420'. 12-17-12: Pressure test 5 1/2" csg from RBP @ 4597' to surf, dropped from 520 psi to 230 in 5 min. 12-18-12: MIRU cement pump truck, mix & spot a 7.4 bbl (30 sxs Type III cmt, 1.33 yield) balanced cement plug from 3065'-3368'. Sqz cmt to 1080 psi w/0.9 bbls 2% KCL water. RD cement truck. 12-19-12: NDBOP, ND B section of WH, no seals in B section. Weld additional 2 1/2" to 5 1/2" csg, NU new B section, pressure test seals to 1500. Good test. NUBOP, pressure test 5 1/2" csg from 3100' +/- to surface for 15 min to 565 psi. No loss/good test. cont'd on pg 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Bart Trevino

Title

Regulatory Analyst

Signature

Date

January 28, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

FEB 05 2013

FARMINGTON FIELD OFFICE

NMOCD AC

Jicarilla A #2
API 30-039-08136

Continuation of Sundry page 2 of 2

12-20-12: Tag cmt @ 3126', drill out cmt from 3126'-3368', circ well clean. Pressure test 5 1/2" csg from RBP @ 4597' to surface for 30 mins. To 601 psi, held @ 600 psi for last 20 mins. **12-21-12:** MIRU pressure test unit, test & chart 5 1/2" csg from RBP @ 4597' to surface for 30 min to 630 psi. Good test. Witnessed by Paul Wiebe (NMOCD) & Rod Velarde (BLM/Jicarilla). RD test unit. **12-26-12:** Circ well clean. Pressure test 5 1/2" csg from 4597' to 500 psi for 5 min, no loss. MIRU wireline, run GR/CCL/CBL from 4577' to surface. RD wireline. **12-27-12:** Latched on to RBP & release RBP @ 4597', RIH w/ 5 1/2" RBP. Clean out well. **12-28 thru 12-30-12:** Clean out well. RIH w/ 2 3/8" 4.7# J-55 production tubing, set @ 7597', SN @ 7596'. NDBOP, NUWH. RDMO. Rig released @ 5:00 p.m.