

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22933
5. Indicate Type of Lease Federal <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-079162
7. Lease Name or Unit Agreement Name Federal
8. Well Number 8-22
9. OGRID Number 025773
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dominion Oklahoma Texas E&P, Inc.

3. Address of Operator
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. Well Location

Unit Letter F : 1650 feet from the North line and 1650 feet from the West line
Section 8 Township 26N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6073' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ Will use above ground steel frac tanks

Pit type _____ Depth to Groundwater 18' Distance from nearest fresh water well >1/4 mi Distance from nearest surface water >1/4 mi

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Downhole Commingle
☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No workover pits to be used. Will use above ground steel frac tanks during the workover.

Dominion requests permission to commingle existing production downhole on the Basin Dakota (Perfs 6576'-6584', 6608'-6613', 6618'-6624') and Blanco Mesa Verde (Perfs - 4330'-4338', 4452'-4548', 4498'-4510', 4560'-4566') formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 6650', and a pumping unit, rods and pump installed.

The Basin Dakota (71599) and Blanco-Mesaverde (72319) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Basin Dakota 79% and Blanco-Mesa Verde 21%. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production.

Note: This has also been requested on BLM form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐. NO PIT TO BE USED. WILL USE ABOVE GROUND STEEL FRAC TANKS.

SIGNATURE Patricia Culpepper TITLE Engineer DATE 9/06/05
Type or print name Patricia Culpepper E-mail address: Patricia_M_Culpepper@dom.com Telephone No. 405-753-7513
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE SEP 12 2005
Conditions of Approval (if any):

Dominion Exploration & Production

FEDERAL 8-22

FLOWING

08-26N-07W

BASIN Field

RIO ARRIBA County, NM

API # 300392293300 /CC 400964.001

Requested by: Pat Culpepper
Drawn by: Marty Martinez
Draw Date: Aug 17, 2005
Spud Date: May 8, 1982
Completion date: Oct 25, 1982

KB	6079	WI	50%
GL	6067	NRI	43.3%
DF	6078		

Proposed



11 jts. 8 5/8", 24#, K-55
csg. Set @ 482'. Cmt w/330
sx.

Top of Cmt @ Surface

Marker Jt. @ 4666'

171 jts. 5 1/2", 15.5#, K-55 csg. Set @
6778'. Cmt w/1610 sx.

218 jts. 2.375' 4.7#, J-55 EUE
tbg. Set @ 6678'.

PERFS (Mesa Verde)
4330' - 4566' (236' @ 2 SPF - HOLES)

TD @ 6785' PBTD @ 6735'

50' of OH

PERFS (Dakota)
6576' - 6624' (48' @ 2 SPF - HOLES)