

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> Other <input type="checkbox"/>		2005 SEP 6 PM 2 29	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. <input type="checkbox"/>		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR Elm Ridge Exploration Company, LLC		5. LEASE DESIGNATION AND SERIAL NO. NMNM-53936A	
3. ADDRESS AND TELEPHONE NO. PO Box 156, Bloomfield, NM 87413		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 1975' FNL X 2153' FWL At top prod. Interval reported below At total depth		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		8. FARM OR LEASE NAME, WELL NO. Berry Federal #3	
15. DATE SPUDDED 3-12-05		9. API WELL NO. 30-045-31044	
16. DATE T.D. REACHED 3-22-05		10. FIELD AND POOL OR WILDCAT Bisti Lower Gallup	
17. DATE COMPL. (Ready to prod.) 8-19-05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-T25N-R13W	
18. ELEVATIONS (OF HKB, ST, GR, ETC.) 6304 Ungraded		12. COUNTY OR PARISH San Juan County	
19. ELEV. CASINGHEAD		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5212' MD TVD 5161' MD TVD		22. IF MULTIPLE COMPL., HOW MANY*	
21. PLUG BACK T.D., MD & TVD		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Gallup (4875' - 4925')		25. WAS DIRECTIONAL SURVEY MADE NA	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, High Resolution Induction log CBL log.		27. WAS WELL CORED NA	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	351'	12-1/4"
4 1/2"	10.5#	5206'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4976'	NA	
31. PERFORATION RECORD (Interval, size and number)			
INTERVAL	SIZE	NUMBER	
4875' - 4925'	.38	88	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
4875' - 4925'	2500 gal. 7 1/2% MCAHAC		
	54,390 gals. 75QQ 25# Delta 140 Frac		
	570 sks 16/30 Brady Sand		
33.* PRODUCTION			
DATE FIRST PRODUCTION 8-29-05	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping / Lufkin 228 Pump Jack		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-29-05	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD. FOR TEST PERIOD
FLOW. TUBING PRESS. 0		CASING PRESSURE 265	TEST WITNESS Tim Duggan
CALCULATED 24-HOUR RATE		OIL-BBL. 20	GAS-MCF. 50
WATER-BBL. 3		OIL GRAVITY-API (CORR.)	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESS Tim Duggan	
LIST OF ATTACHMENTS		SEP 07 2005	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON FIELD OFFICE	
SIGNED [Signature]		BY DATE 9/1/2005	
TITLE Production Technician			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimient Fruitland Pictured Cliffs Lewis Shale Huerfano Bentonite Cliff House Point Lookout Mancos Gallup	Surface 869' 1262' 1400' 1451' 1993' 3681' 3906' 4772'	