

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL APL NO. 30-045-32300
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SULLIVAN RB
8. Well Number #4
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	4. Well Location Unit Letter H : 1,750' feet from the NORTH line and 665' feet from the EAST line Section 11 Township 27N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,007' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **PLUG BACK DAKOTA FORMATION** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. received verbal permission to set CICR & plug back Dakota formation due to problems downhole. See attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD approved plan ☐

SIGNATURE Holly C. Perkins TITLE HOLLY C. PERKINS DATE 9/21/2005

Type or print name **HOLLY C. PERKINS** E-mail address: **regulatory@xtoenergy.com** Telephone No. **505-324-1090**

For State Use Only

APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE **SEP 22 2005**

Conditions of Approval, if any:

While XTO Energy was drilling out the CBP to downhole commingle the Mancos and Dakota formations, the bit became stuck. The 2-3/8" tubing was freepointed and cut at 6,182' (1st fish: 18' 2-3/8" tubing, XO and bit). XTO Energy went in with an OS, bumper sub, jars, 4 drill collars and tubing to recover the fish. During the jarring operation the 2-3/8" tubing was parted and a 2' piece of the 2-3/8" tubing was recovered. XTO Energy then went in with a concave mill to dress off the top of the fish. Almost immediately after we started milling the top of the fish the mill became stuck. XTO Energy recovered 2-3/8" tubing and 3 drill collars (2nd fish @ 6,151': 1 drill collar, XO & mill). XTO Energy PU & TIH w/OS, jars, bumper sub, 6 drill collars, accelerator and 2-7/8" tubing and latched onto fish. Jarred to 85,000# ten, unable to pull fish free. TOH. TIH w/ml shoe, 1 jt 4-1/2" washover pipe, bumper sub, jars, 6 drill collars & 2-7/8" tubing and washed over fish to 6,171'. Tbg stuck. Wrkd tubing, unable to pull tubing free. Attempted several backoffs and finally backed off at the top of the bumper sub (3rd fish @ 6,121': jars, bmpr sub, XO, 1 jt 4-1/2" WO pipe). Received verbal approval from Steve Hayden, NMOCD at 3:45 pm, 9/20/05 to set CICR @ 6,100' and pump cement (casing volume plus 50%) and spot 50' cement on top of the CICR.